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8-28-69

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

Form C-164 Supersedes Old C-164 and C-110

RECEIVED

AND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
RANSPORTER OIL			SEP 1 9 1969
PERATOR PROPATION OFFICE	O. C. C.		
perator		the contract of the section of the contract of	ARTESIA. OFFICE
Atlantic Rich	field Company		
P. O. Box 197	8, Roswell, New Mexic		
eason(s) for filing (Check proper bo ew We!)	x) Change in Transporter of:	Other (Please explain)	
ecompletion	Oil Dry Go	as 🔲	
hange in Ownership	Casinghead Gas X Conde	nsute Eff: 7-1-69	from Skelly
change of ownership give name d_address of previous owner	- Address of the Apparent of the Control of the Con		
ESCRIPTION OF WELL AND	LEASE		
ease Name	Lease No. Well No. Pool Na	ime, Including Formation	Kind of Lease
W. D. McIntyre C	1 Gray	yburg Jackson Q.G.S.	A State, Federal or Fee Federal
Unit Letter D ; 33	OFeet From The North Lir	ne and 990 Feet From	The West
Line of Section 21 To	ownship 175 Range	30E , NMPM,	Eddy County
ESIGNATION OF TRANSPOR	ETER OF OIL AND NATURAL GA	15	
ame of Authorized Transporter of O.		Address (Give address to which appr	oved copy of this form is to be sent)
Texas New Mexico	Pipeline Company ssinghead Gas X or Dry Gas	P. O. Box 1510, Mi Address (Give address to which app	dland, Texas 79701 oved control this form is to be sent), out the sent of th
Continental Oil C	ompany	P. O. Box 1267, Pe	onco City; Oklahoma 7
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge. D 21 17S 30E		5-15-62
	ith that from any other lease or pool,		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Complete		Tatal David	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations	<u> </u>		Depth Casing Shoe
	THRING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST I	FOR ALLOWARDE. (Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allow
IL WELL ate First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	
die Flist New Oli Muli 10 Idiks	Date of Test	Producing Method (1 tow, pamp, gas	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan-MCF
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	<u> </u>	OII CONSERV	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		OIL CONSERVATION COMMISSION SEP 29 1969	
		APPROVED SET NO 19	
	ne best of my knowledge and belief.	BY OIL AND GAS II	VSPECTOR
JB Mr Macd W (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
		well, this form must be accomp tests taken on the well in acc	canied by a tabulation of the deviation
Ácctg. Mat'l. Supv	r.	11 -	nust be filled out completely for ellow

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Ceparate Forms C-104 must be filed for each pool in multiply completed wells.