

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210 LEASE

L C 029342 (C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. D. Mc Intyre "C"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-17S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

14. API NO.

15. ELEVATIONS (SHOW DF, KDBC AND WD)

3662' GR

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

ARCO Oil &amp; Gas Company

3. ADDRESS OF OPERATOR  
Division of Atlantic Richfield Co.

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL &amp; 990 FWL

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Stop Water flow behind 7" csg.

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

AUG 15 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or line change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up, POH w/rods &amp; pump. POH w/comp assy.

Install BOP

2. Locate waterflow w/ temperature &amp; noise logs.

3. Perforate 7" csg per log evaluation w/ 4 JS. Set pkr above perfs &amp; establish pump in rate. POH w/pkr.

4. RIH w/cmt retr, set retr above squeezeholes &amp; cmt w/ C1 "H" heat cmt, if cmt circ to surf, close BH &amp; leave cmt in 10-3/4 X 7" annulus. WOC 24 hrs. Drill out cmt retr &amp; cmt. Press test perfs to 1000# for 30 mins. Re squeez if necessary.

5. Run 7 set pkr @ 2550', acidize OH 2605-3218' w/5000 gals 15% NEFE.

Swab back. POH w/pkr.

6. RIH w/comp assy, pump &amp; rods, return to production.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Blair P. Lawrence*

TITLE

*Drill Eng*

DATE

*7/8/83*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 11 1983

\*See Instructions on Reverse Side