Dec. 1973 NM OIL COMS. COMMISSION

UNITED STATES

Artesia

DEPARTMENT OF THE INTERIOR

5. LEASE
LC-029342-C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
建新教育的 电影
7 LINIT AGREEMENT NAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME W. D. McIntyre "C" AUG 1 6 1983
1. oil gas other other	9. WELL NO. 1 O. C. D.
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240	Grayburg Jackson QGSA 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 21-17S-30E
AT SURFACE: 330' FNL & 990' FWL AT TOP PROD. INTERVAL: as above	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: as above	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3662' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine RU 7/11/83, POH w/rods & pump, installed BOP. to 1000#, no increase in water flow out BH. Ra	ent to this work.)* POH w/tbg. Set RBP @ 2519. Teste
to 1000#, no increase in water flow out Bh. Rasurf. Indicated water flow @ 828'. Ran CBL 25 below BH. Found water flow. Spotted 4 sx sd colors w/4 .48" holes. Set pkr @ 1305'. Cmtd to the continuous flow of the continuous flow out to the continuous flow out the conti	on top of BP @ 2519'. Perf'd 7" csg

cmt outside 10-3/4" csg & out 7" x 10-3/4" annulus. WOC. RIH w/bit, found cmt @ 1434'. DO cmt to 1510', press tested csg to 1000# for 30 mins OK. Circ sd off BP. POH w/RBP. RIH w/tbg & pkr. Set pkr @ 2550'. Acidized OH 2605-3183' w/4250 gals 15% NEFE acid, 750 gals xylene, 200 gals paraffin dispersant. POH w/pkr. Replaced wellhead. RIH

w/compl assy, MA @ 3165', SN @ 3142'. RIH w/pump & rods. On 24 hr potential test 7/27/83 pmpd 4 BO, 4 BW, 5 MCFG, GOR 1250:1. Prior prod: 3 BO, 2 BW. Final Report.

__ Set @ ____ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Saurence TITLE Drlg. Engr. DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL. IF ANY _ DATE

ACCEPTED FOR RECORD

16 1 5 1983