Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DEC - 3 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. G. D. ARTESIA OFFICE

							AUTHORI TURAL G		NC				
P. O. Drawer 217, Artesia, NM 88211-0217										PI No. 0150423	600s1		
Address	-		м 8	88211-0	72	17							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in		corter of:]	Oth	ective 1:		'91				
f change of operator give name and address of previous operator	Hondo	0il &	Gas	Compa	an	y, P. O.	Box 220	08, R	losw	ell, NM	88202		
I. DESCRIPTION OF WELL A	AND LEA		· · · · · ·									·	
W. D. McIntyre'	tyre "C" Well No. Pool Name, Includi Grayburg J									of Lease No. Federal de Per No. NML CO 29342 C			
Location Unit LetterD	_ :33	0	. Feel F	From The _	N	orth Line	and99	0.	Fee	et From The	West	Line	
Section 21 Township	мрм,				Eddy	County							
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	ND NAT	UF	RAL GAS							
Name of Authorized Transporter of Oil Texas-New Mexico Pipe		Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas Or Dry Gas Continental Oil Company						P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, New Mexico 88240							
If well produces oil or liquids, ive location of tanks.	Unit		Twp.		c.	ls gas actually	connected?		When	?		·	
this production is commingled with that f	rom any oth	21 er lease or	17S		ngli	Yes				5/15/6	2		
Designate Type of Completion -		Oil Well	i_	Gas Well		New Well	Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.			Total Depth				P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1	Top Oil/Gas Pay				Tubing Depth			
Perforations						,				Depth Casing Shoe			
HOLE SIZE					D (CEMENTII	NG RECOR						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
					7					12	-6-91	<u> </u>	
											han		
. TEST DATA AND REQUES	TEOD	11.00		 							٦ / _		
-					1	h		anahi a		alameli, an kara	F 6.11 24 1	1	
Date First New Oil Run To Tank						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF			
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pre	saure (Shut	-in)			Casing Pressu	re (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved DEC 5 1991								
Raye Miller Signature						By							
Raye Miller Secretary Treasurer- Printed Name 11/24/9) (505)748-3303						MIKE WILLIAMS Title SUPERMORK DISTRICT M							
11/24/7/		(2021)	, , ,	202	- 1	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.