	-		
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DISTRIBUTION		CONSERVATION COMMISSION	RECOUVED BY
32417.12	A REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
FILE U.S.G.S.	-	AND	JUL 3 0 1984
LAND OFFICE	- AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	GAS 002 0 0 1304
OIL V		1	O. C. D.
TRANSPORTER GAS 1			ARTESIA, OFFICE
OPERATOR			
PRORATION OFFICE			
Operator Belco Developmen	t Corporation		
Address			
10000 01d Kat	y Road; Houston, Texa	as 77055	
Reason(s) for filing (Check proper ba	I	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	=	
Change in Ownership X	Casinghead Gas Conden	nsate	
If change of owners tip give name and address of pre-tious owner	HOLLY ENERGY, INC.; 7	717 N.Harwood, #2600	; Dallas, Tx. 75201
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		
BRIGHAM 'H'	l Grayburg Jck	son Queen SA State, Federa	
Location			029342
Unit Letter L ; 2:	340 Feet From The South Lin	ne and 330 Feet From	The West
Line of Section 21 To	ownship 17S Range	30E , NMPM, Eddy	·
Line of Section 21	whalib T / P Maide	JOE , NMPM, Eddy	Count
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	•
Name of Authorized Transporter of O	l 💢 or Condensate 🗀	Address (Give address to which appro-	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas 7		P.O. Drawer 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)	
			n /
Phillips Petroleum	Unit Sec. Twp. Pge.	Is gas actually connected? Who	dessa TX 79762
If well produces oil or liquids, give location of tanks.	21 17 30	Yes	Company Carlo
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	<u> </u>		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,
	Date Compil Head, to Fred	Total Boptii	1.13.1.2.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations		•	Depth Casing Shoe
	71151116 6451116 4111	D. CEUENZING DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE 312E	CA3111G & 1 08111G 3122	32.17.32.1	JACKS CEMENT
. TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top al
OII, WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	(ft. etc.)
Service Control to Lenze			10.3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			165 3 00.
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF D
<u> </u>		<u> </u>	1 0,0
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>
I. CERTIFICATE OF COMPLIA	NCE	[1	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 3 1	1984
			Original Signed By
		BY	Leslie A. Clements
		TITLE	Supervisor District II 🚊

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviat: tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allcable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own cell name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multi-completed wells.

(Title)