

Form 3160-5  
November 1983)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 029342 (H) *215F*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brigham H

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Grayburg-Jackson-SRQ  
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 21, T17S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Tx 79702

1. LOCATION OF WELL (Report location clearly and in accordance with any State **RECEIVED**  
See also space 17 below.)  
At surface

SEP 14 1993

C.C.D.

2340' FSL & 330' FWL

14. PERMIT NO.

30 015 04242

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF: 7-20-93

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8-3-93 - Set 4-1/2" Baker CIBP at 2600' and set 35' cement on top of plug to 2565'  
Spot & Pump 10 sacks plug from 1680' to 1530'.

8-4-93 - Freepoint 4-1/2" at 600'. Cut casing at 600', TOH LD 16 jts; Weld 7" PU sub to casing; pull out of slips free point at 290'; cut 7" at 275', TOH, LD 13 jts, 20 jts 8-1/4" csg; pulled up parted at 60', left in hole.

TIH to 660'. Howco pumped 20 sacks cmt to 540' TOC;  
TOH to 375'. Pumped 85 sacks cemnt, circ cmt to surface.

LD 2-3/8" tbg 86 jts total (2687') on ground. Weld dry-hole marker to csg.  
Clean location.

Post ID-2  
10-1-93  
PFA

RECEIVED  
AUG 9 11 11 AM '93  
CARLSBAD  
AREA HEADQUARTERS

Approved as to accuracy of the well bore.  
Liability under bond is waived until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Betty Eldon*  
Betty Eldon

TITLE

Regulatory Analyst

DATE 8/6/93

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA  
CONDITIONS OF APPROVAL, IF ANY:

Petroleum Engineer

DATE 9/10/93

\*See Instructions on Reverse Side