IGY AND MINERALS DEPARTMENT DISTAINUTION 7 -FILE U.S.O.S. V LAND OFFICE TRANSPORTER GAS

(Date)

-OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY AUG 05 1985

Separate Forms C-104 must be filed for each pool in multi

O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND APPTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR V	ACTHORIZATION TO TH	(MI)	ORT OIL AND HATO.			
Operator PHILLIPS PETROLEUM CO	OMPANY .					
Address 4001 Penbrook	Odessa, Texas	7970	62			
		13/1	Other (Please	espiaini		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:					
Recompletion	· ·	Dry Gas	Changed			1005
Change in Ownership	Casinghead Gas	Condens	rate Phillips	s Oil Comp	pany August 1	, 1985
I change of ownership give name	PHILLIPS OIL COMPANY	Y 40	001 Penbrook	Odessa, 1	Texas 79762	
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Inclu	ding Fo	rmation	Kind of Lease		Lease No
McIntyre G	1 Grayburg-Ja			State, Federal	or Foo Federal	0558581
Location					east	
Unit Letter B:	330 Feet From The nort				ne	
	waship 17–S Rang	-	E, NMPM	. Eddy		County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	AL GAS	S Address (Give address i	o which approve	ed copy of this form is	to be sent)
Name of Authorized Transporter of Ctl						
Navajo Refining Compa			Address (Give address t	9 Artesia	A. New Mexico	to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas					
If well produces oil or liquids, give location of tanks.	, ome	30E	Is gas actually connecte NO	d? Whe	n	
If this production is commingled wit	th that from any other lease or	pool,	give commingling order	number:		
COMPLETION DATA Designate Type of Completic	Oil Well Gas		New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth	<u>. i </u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RAB, RA, CR, etc.)					Depth Casing Shoe	
Perforations					Septim Casting Silver	
	TUBING, CASIN	G, AND	CEMENTING RECOR			MENT
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
					8-9-	
					Che Op	Name
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test mu able for	et be of	ter recovery of total valu oth or be for full 24 hours	1)		exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Teet		Producing Method (Flou	v, pump, gas lif	i, eic.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	O11-Bble.		Water-Bbis.		Gas-MCF	
·						
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
Testing Method (publ., back pr.)	Tubing Presewe (Shut-in)		Casing Pressure (Shat	-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	i	OIL C		ION DIVISION	
				AUG 61	985	. 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED			
			BY LARRY BROOKS			
			GEOLOGIST - NMOCD			
			III			F 1104
J. B. Rush (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all			
(Title) July 30, 1985						
	ate)		well name or number	er, or transport	er, or other such the	