

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

Unit B, 330' FNL and 2310' FEL

14. PERMIT NO.

API No. 30-015-04243

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

300' 9K

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre G Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR-Q-Gb/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Casing Integrity test ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended procedure to test casing per BLM request:

MI & RU DDU. POOH with rods and lay down. Install and test BOP. POOH with tubing.

PU and RIH with packer for 7" 24# casing on workstring. Set packer no higher than 2476'. Load tubing-casing annulus with 2% KCL and pressure up to 500 psi. Hold pressure for a period of 15 minutes monitoring pressure with a chart recorder.

POOH with packer, install wellhead. RD and MO DDU. Leave well shut in.

BOP EQUIP: Series 900, 3000# WP w/one set pipe rams, one set of blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*

TITLE

Regulation & Proration

DATE

March 8, 1989

L. M. Sanders

Supervisor

915/367-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-15-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.