Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Depai

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 07 '90

I.	REQU	JEST FOR	R ALLOWAE SPORT OIL	BLE AND AND NA	AUTHOR!		O. C. D. TESIA, OFFIC	Œ		
Operator DOVALTA		/		Well API No.						
SOUTHWEST ROYALT	-		land TV	70701		30	<u>-015-04</u>	<u> 243</u>		
407 N. Big Spring Reason(s) for Filing (Check proper bo		JUU, MIA	iana, IX	_79701 □ ∞	her (Please exp	lain)				
New Well	•	Change in Tra				,				
Recompletion	Oil Coringho	_	y Gas	_	ffoctivo	Datos	Januany	1 1000	`	
f change of operator give name	Casinghea		COMP ANY		ffective			·) 	
and address of previous operator Ph	IILLIPS P	ETRULEUM	COMPANY,	4001 P	enbrook,	udessa,	, lexas	79762		
L DESCRIPTION OF WEI	L AND LEA									
Lease Name Well No. Pool Name, Includion MCINTYRE-G FED 1 Grayburg-				-		1 2	of Lease Federal or Fo			
Location			di aybui q-	UACK SUIT	<u>-3N-Q-u-</u>	3A '		144-02	130301	
Unit LetterB	:3	30Fe	et From The _N	orth Li	ne and2	310 Fe	et From The	East	Line	
Section 21 Town	nship 17	<u>S</u> Ra	inge 30F	,N	MPM,	Eddy		 	County	
III. DESIGNATION OF TR		R OF OIL				biob assessed	a af shi a f			
Navajo Refining Comr	لک		انا ٠	P (iwe address to w Box 159					
Name of Authorized Transporter of Co			Dry Gas		ive address to w	hich approved	copy of this fo	orm is to be se	882 I U nt)	
If well produces oil or liquids,	Unit	Sec. Tv		ls gas actual	lly connected?	When	7			
pive location of tanks. If this production is commingled with t	B B	21 1	7S 30E	<u> </u>	- L		<u> </u>			
V. COMPLETION DATA	nat from any out	et tease of boo	r' Sine comming	ing other min	noer:			·		
Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to Pro	xd.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			tics	Top Oil/Gas Pay			Tubing Depth			
Perforations			······································	<u> </u>			Depth Casin	g Shoe		
	Ť	UBING. C	ASING AND	CEMENT	ING RECOR	2D	1			
HOLE SIZE		SING & TUBI			DEPTH SET			ACKS CEM	ENT	
			······································				i			
		·								
. TEST DATA AND REQU										
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Tes		oad oil and must		r exceed top all Nethod (Flow, p			or full 24 hou	rs.)	
							,	Doster	ID-	
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size 9-14-90		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas MCF Eng OP		
GAS WELL	1			1			1	_		
Actual Prod. Test - MCF/D	Length of	Cest		Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIF	ICATE OF	COMPLI	ANCE	 						
acreby certify that the rules and re	gulations of the	Oil Conservati	on.	1	OIL CC!	CENY	ATION !		N	
Division have been complied with a is true and complete to the best of a			bove				oren 1 ∧	1000		
0 0 1	- · · · · · · · · · · · · · · · · · · ·			Date	e Approve	ed5	EP 14	1990		
S. C. Barren				D.,	منسيم					
Signature Carner	Queent	ion 7	yer	∥ By_	0,	INAL SICA WILLIAW	- Aut (1)			
Printed Name		Til	Jie .	Title		RVISOR I		19		
9-1-90 Date	41	1 -6869	7.) ne No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.