DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION CON		Form C-104 Supersedes Old C-104 and C-11
FILE	PECEIVED RY	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE  IRANSPORTER  OIL	AUG 12 1985		
OPERATOR CAS	O. C. D.		
PROPATION OFFICE	ARTESIA, OFFICE	<u></u>	
Anadarko Petroleum Co	rporation		
Adaress	1 m 20702		Ì
P. O. Box 2497 Midla Reason(s) for filing (Check proper box,	ind, Texas 79702	Other (Piease explain)	
New Well	Change in Transporter of:	Change in Owners	
Recompletion  Change in Ownership X	CII Dry Cas  Casinghead Gas Condens	<b>7</b> 306	<u>1888)</u>
f change of ownership give name nd address of previous owner	Anadarko Production Comp.	any, P. O. Box 2497, Mid	land, Texas 79702
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Kell No. Pool Name, inc. caing 7 b		
Federal "X"	1 Fren Seven Rive	ers	
Unit Letter K : 135	O Feet From The South Line	and 1326 Feet From T	he West
Line of Section 21 Tow	vaship 17S Ronge 30	DE , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	· · · · · · · · · · · · · · · · · · ·
Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved P.O. Box 159, Artesia,	• •
Navajo Refining Compan	y - Trans. & Supply	1C: Lab approx	ed come of this form is to be sent!
Phillips Petroleum			Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	·s
	th that from any other lease or pool,		Order PC-527
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
			Depth Casing Snoo
Pertorations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
			9-6-85
			Chy Op Hame
			d - a be evel to or exceed too allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	pih or be jor juli 24 hours,	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li	(1, e1c.)
Length of Test	Tubing Pressure	Costng Pressure	Choke Size
Actual Pred. During Test	Cal-Bbis.	Water-Bbls.	Gas-MCF
Action, resident			
		·	
GAS NELL Actual Frod. Test-MCF/D	Length of Test	Ebia, Concensore/MMCF	Gravity of Condensate
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Fressme (Shut-in)	Choke Size
	<u> </u>	OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIANCE		AUG 26 1985	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Original Signed By Les A. Clements	
$\sim$ $\sim$		TITLESupervisor District II	
Hol brances		This form is to be filed in compliance with RULE tide.	
Trop Dranker		If this is a request for allowable for a newly drilled or deeper.ed well, this form must be accompanied by a tabulation of the deviation with a form must be accompanied by a tabulation of the deviation.	
		l santa teran on the well in accordance with home	
Sr. Administrative Specialist		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
July 24, 1985		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Pure) Segente Point C-104 must be filed			the filed for each pool in multiply