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DISTRIBUTION		ONSERVATION CO: .5510N	Form C+104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE V		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TORERA	WEGREDIL AND NATURAL C	SAS
I RANSPORTER OIL	AUG	12 1985	
OPEI./ TOR		C. D.	
PROFIATION OFFICE Operator	ARTES	IA, OFFICE	
Anadarko Petroleum Corporation			
Address			
Presented for films (Check proper box) Other (Please explain)			
New Well	Change in Transporter of:	Change in Owners	ship Effective:
Recompletion V	CII Dry Ga Casinghead Gas Conden	声 I AUG	1 1935
Change in Ownership X			70700
If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Federal "X"	3 Fren Seven Riv	Signa Faderol	Federal LC 0289342A
Location			
Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West			
Line of Section 21 Township 17S Range 30E , NMPM, Eddy County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA Or Condensate	Andress (Give address to which approve	1
Navajo Refining Company-Trans. & Supply P. O. Box 159, Artesia, New Mexico 88210 Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
i i	ingheda Gus 🔣 💛 0. 277 Gus 📜	l .	Bldg., Bartlesville, OK
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	74004
give location of tanks.	M 21 178 30E	yes	NA CONTRACT OR STATE OF THE STA
If this production is commingled with that from any other lease or pool, give commingling order number: Order PC 527 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completio	n - (X)	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
			9-6-85
			6kg Op Hame
			i allowed as a great top allow
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OII. WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	The December of the Control of the C	Cosing Pressure	Choke Size
Length of Tes:	Tubing Pressure		!
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		—————————————————————————————————————	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Constitution
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choio Sizo
CERTIFICATE OF COMPLIANCE	I	OIL CONSERVA	TION COMMISSION
		AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Les A. Clements	
ρ_{α}		TITLE Supervisor District II	
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$		my to be filed in compliance with RULE 1104.	
- Fron Wrandes		If this is a request for allowable for a newly difficult deviation	
(Signature)			
Senior Administrative Specialist (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
July 24, 1985		Fill out only Sections I, II, III, and VI for change of condition.	
Separate Forms C-104 must be filed for each poor in			
corpleted wells.			