

SANTA FE	FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	GAS	OPERATOR	PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
RECEIVED

OCT 27 1981

O. C. D.
ARTESIA, OFFICE

Operator Anadarko Production Company	
Address P. O. Box 67, Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change to be effective 11-1-81
Recompletion <input type="checkbox"/>	Former transporter - Basin, Inc.
Change in Ownership <input type="checkbox"/>	
Change in Transporter pl <input type="checkbox"/>	
Oil <input checked="" type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Federal X	Well No. 4	Pool Name, including Formation Fren 7 Rivers	Kind of Lease FFS, Federal	Lease No. LP 029342
Location				
Unit Letter M	330	Feet From The South	Line and 990	Feet From The West
Line of Section 21	Township 17S	Range 30E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company, Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 6666, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 21	Twp. 17S	Rge. 30E	Is gas actually connected? Yes	When Unknown

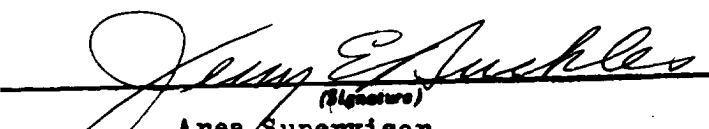
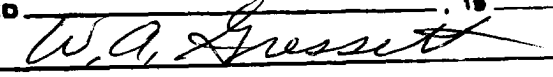
If this production is commingled with that from any other lease or pool, give commingling order number: PC 527

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same as Last <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OCT 28 1981
 Area Supervisor (Title) October 19, 1981 (Date)	APPROVED BY  TITLE SUPERVISOR, DISTRICT II
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.