NO. OF COPIES RECEIVED	*		<b>\</b> i		
DISTRIBUTION		CONSERVATION CON	SSION	Form C+104	
SANTAFE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-119 Elloctivo 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL GAS	•	
LAND OFFICE					
TRANSPORTER OIL GAS		RECEIVED BY			
OPETITOR PROPATION OFFICE		AUG 12 1985			
Operator		O. C. D.			
Anadarko Petroleum C	orporation/	ARTESIA, OFFICE	J		
P. O. Box 2497, Midl	and, Texas 79702				
Reason(s) for filing (Check proper box)	ı	Other (Pleas	in Ownership	Effective:	
New We!!	Change in Transporter of:  Oil Dry (			1	
Recompletion Change in Ownership X		ensate 🗍	AUG 3		
f change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box	2497, Midland	, Texas 79702	
	FACE				
DESCRIPTION OF WELL AND I	Well No. Pool Name, including		Kind of Lease	Federal 029342A	
Federal "X"	5 Fren Seven	Rivers	State, Federal or Fe	Federal 1029342A	
Location	O Feet From The South L	ine and 2310	Feet From The	West	
Unit Letter N: 33	Feet From The Boden	11/6 4/10		i	
Line of Section 21 Tow	mship 17S Range	30E , NMPI	A, Eddy	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	Addiess (Give aggress		y of this form is to be sent)	
Navajo Refining Company Name of Authorized Transporter of Cas	Address (Give address	to which approved cop	Mexico 88210 y of this form is to be sent)  Partlesyille OK		
Phillips Petroleum	Unit Sec. Twp. P.ge.	ls gas actually connec	Phillips Blug ted? When	., Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	M 21 17S 30I	yes	NA NA		
If this production is commingled wit		, give commingling order		PC-527  Back   Same Resty.   Diff. Resty.	
Designate Type of Completion	on - (X) Gas Well	Vew well			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubii	ng Depth	
Perforations			Depti	n Casing Shoe	
Periorations					
	TUBING, CASING, AND CASING & TUBING SIZE	VD CEMENTING RECO		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			Posted ID-3	
				9-6-85	
				Cola Op Hami	
The province of	DR ATTOWARTE (Test must be	after recovery of total vol	ume of load oil and mu	st be equal to or exceed top allo-	
TEST DATA AND REQUEST FO	able for this	depth or be for full 24 how Producing Method (Flo	' <i>3 )</i>		
Date Fitst New Oil Run To Tanks	Date of Test	Preducing Method (110	w, pamp, gos vijir sessi	:	
Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size	
		Wgter - Bbls.	Gas	MCF :	
Actual Prod. During Test	O11-Bbla.				
GAS WELL	Length of Test	Bbis, Condensate/MMC	CF Grav	ity of Condensate	
Actual Prod. Test-MCF/D	Caudin of fear				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freesure (Shu		• Size	
CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVATION		
		APPROVED	APPROVED, 19, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		on O	Original Signed By		
			Les A. Clements		
			II		
ID King Man		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despends  of the deviation of the deviation.			
Joll Drandes					
Senior Administrative Specialist		tosts taken on the	well, this form must be accordance with RULE 111.  tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
Senior Administra		able on new and f	ecombieted water	a set for changes of owner,	
July 24, 1985		II tl a.a.v.a (if tilliffill	Fill out only Sections I, II, III, sad VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(1)	Separate For	Separate Forms C-104 must be filed for each pour in more,			
		ror pleted wells.			