	٠.			
NO. OF COPIES RECEIVED		-		
DISTRIBUTION		CONSERVATION COMM		
SANTA FE	REQUEST FOR ALLOWABL		Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE	11711001747101170 70	AND	NATURAL CAS	
U.S.G.S.	AUTHORIZATION TO TH	RANSPURT UIL AND I	NATURAL GAS RECEIVED	
TRANSPORTER GAS /		OF OPERATION FROM	AUG 2 9 1968	
PRORATION OFFICE	A DIVISION OF JOSE	CIFIC OIL COMPANY PH E. SEAGRAM & SONS, INC		
Operator		IVE MAY 1, 1969	ARTESIA, OFFICE	
Address				
Reason(s) for filing (Check proper box	:)	Other (Please		
New Well	Change in Transporter of: Oil Dry	Gas Tram	The Perman Corp.	
Recompletion Change in Ownership		densate		
If change of ownership give name				
and address of previous owner	LEACE			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including		Kind of Lease No. State, Federal or Fee	
Location	3 Loco Hills	Abo	State, Federal or Fee Fed.	
Unit Letter K ; 198	Feet From The South	Line and 1650	Feet From The West	
Line of Section 21 To	ownship 17-S Range	30-E , NMPA	A. Eddy County	
THE ANGROS	OTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL or Condensate	Address (Give daugess	to which approved copy of this form is to be sent) America Bldg.	
Scurlock Oil Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Co. Phillips Petroleum Co.		1	66 - Hidiand, Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec		
give location of tanks.	M 21 17 30		10-16-61	
If this production is commingled w	with that from any other lease or po	ol, give commingling orde		
COMPLETION DATA	Oil Well Gas Wel	l New Well Workover	Deepen Plug Back Same Res'v. Diff. Res	
Designate Type of Complet		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Beptiii		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing Shoe	
	TUBING, CASING,	AND CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		
		Lfree recovery of total sign	lume of load oil and must be equal to or exceed top al	
TEST DATA AND REQUEST	FOR ALLOWABLE (lest must able for the	is depth or be for full 24 hou	urs)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fla	ow, pump, gas lift, etc.)	
			Chaka Sira	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	OU-Rhie	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbis.			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Choke Size	
	NOT.	OII	CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIANCE		Δ	AUG 2 9 1968	
I hereby certify that the rules an	d regulations of the Oil Conservation of	tion AFFROYED,	7	
	d with and that the information githe best of my knowledge and bel	ief. BY	U, Gressells	
		TITLE 425-23	116 a 6 1 1 2 1 2 6 7 5 2	
Uriginal	Signed by			

Original Signed by

Sheldon Ward

TITLE This form is to be filed in compliance with RULE 1104.

(Signature)

Area Superintendent (Title) 8-28-68

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.