	DISTRIBUTION S SANTA FE , FILE		CONSERVATION CON FOR ALLOWABLE AND ANSPORT OIL AND		Effective 1-1-6 Nov. mot hid GAS	Supersedes Old C-104 and C-116 Effective 1-1-65	
	OPERATOR]	4		e.	C (C. C).		
1.	Operator Operator				ARIPSIA, OFFICE		
	SUN OIL COMPANY /						
	P.O. Box 1861, Midland, Texas 79702						
	eason(s) for filing (Check proper box) Other (Please explain) The Well Change in Transporter of:						
	Recompletion Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY P.	0. Box 4067, Mi	dland, Te	xas 79704		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including F	Cormetton	Kind of Lease			
	Wooley Federal	3 Loco Hills Ab			or Fee Federal	Lease No.	
	Unit Letter K 1980 Feet From The South Line and 1650 Feet From The West						
	Line of Section 21 Township T-17-S Range R-30-E , NMPM, Eddy County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)						
	The Permian Corp. Name of Authorized Transporter of Oil Name of Authorized Transporter of Car	—	P.O. Box 1183	Houston,	Texas		
	Phillips Petroleum					be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 21 17-S 30E	Is gas actually connect Yes	ed? When			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	on - (X) Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:T	SACKS CEMI	ENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gas-MCF		
,	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI		Gravity of Condensate		

OIL CONSERVATION COMMISSION

APPROVED SUPERVISOR DISTRICT II

TITLE _

Casing Pressure (Shut-in)

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Production/Proration Supervisor

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

July 1, 1981

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each cool in multiply