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U.S.G.S.			
LAND OFFICE	AND OFFICE		
TRANSPORTER	OIL		
	GAS	/_	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /-	_	AND		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	gas ψ	
LAND OFFICE	-		RECEIVED	
TRANSPORTER GAS	_		- v -m (m)	
OPERATOR 2			MAY 3 1965	
PRORATION OFFICE			MAY 3 1965	
Operator Petroleum Corpora	tion of Texas		0.0.0.	
Address			ARTESIA, OFFICE	
P. O. Box 752, Br				
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	tina Nome	
New Well	Change in Transporter of:	Change of Opera		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		, 1905	
If change of ownership give name	Graridge Corporation, P.	O. Box 752, Breckenrid	lge, Texas	
and address of previous owner DESCRIPTION OF WELL AND	LEASE			
Lease Name	i i	ne, Including Formation (Grayburg	*	
Berry "A" Federal #LC-	054988(A) 1 Jacks	on Grayburg San Andres	rederar	
C 3	30 Feet From The North Line	e and 1650 Feet From	The West	
Unit Letter;	T det i tom the		•	
Line of Section 21 To	ownship 17R Range	30E , NMPM,	Eddy Count	
	AND AND NAMED AT CASE	G		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
Texas-New Mexico Pipe		P. O. Box 1510, Midlar	nd, Texas	
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Skelly Oil Company		P. O. Box 1650, Tulsa	2, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually commented	March 26, 1962	
give location of tanks.	21 17R 30E	Yes	rial CII 20, 1902	
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give comminging order number:		
Designate Type of Complet	ion (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Re	
		Total Doub	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CONTINUO DECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	52.11.52.		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top a	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date t met Men Oli Man 10 James		·		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		70.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gus-MCF	
	<u> </u>		L	
CAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED 2	/ 1965, 19	
Commission have been complied	d regulations of the Oil Conservation I with and that the information given	mellens	4 M/A	
above is true and complete to the best of my knowledge and belief.		BY /1/2 (Muserong		
		TITLE VOLDEN OF OFFICE AND		
/// . < /	1 200 1	This form is to be filed i	n compliance with RULE 1104.	
Whank H	White	If this is a request for all	lowable for a newly drilled or deep	
(S)	ignature) Charles W. Smith	" well this form must be accome	manied by a tabulation of the devis	
Office Manager		tests taken on the well in accordance with RULE 111.		
		All sections of this form must be filled out completely for al		

(Title)

(Date)

May 1, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.