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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE DECENSED

Form C-104 Supersedes Old C-104 and C-110

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2-1-83

(Date)

(Title)

All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply