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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /_	KE GOEST !	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (SAS
LAND OFFICE	AUTHORIZATION TO TRA	HO ON TOLE AND HATOKAL C	D
OIL /			1
TRANSPORTER GAS /	-		RECEIVED
OPERATOR /	1	,	
PRORATION OFFICE			
Operator			MAY 3 1965
Petroleum Corporat	ion of Texas		141/11
Address	Ton of Texas		a. c. c.
1,72	okonnidao Toyas		ARTESIA, OFFICE
P. O. Box 752, Bre Reason(s) for filing (Check proper box		Other (Please explain)	
	Change in Transporter of:	Change of Operat	ting Name
New Well	· · · —		
Recompletion	Oil Dry Gas		, 1905
Change in Ownership	Casinghead Gas Conden	Bate	
DESCRIPTION OF WELL AND Lease Name Berry "A" Federal #LG=	Well No. Pool Nam	ne, Including Formation Grayburg on Grayburg San Andres	Kind of Lease State, Federal or Fee Federal
Location			
- 16	50 Feet From The North Line	and 1850 Fast From	The West
Unit Letter F'; 16.	rest from the Month City	1 001 1 1011	
Line of Section 21 To	wnship 17R Ronge 3	OE , NMPM,	Eddy County
Line of Section 21 To	whenty 1/R hends	00 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
PERION ATION OF THANSPOR	TED OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which appro	wed copy of this form is to be sent)
1	· <u></u>	P. O. Box 1510, Midlan	
Texas-New Mexico Pipe Name of Authorized Transporter of Co	Line Company	Address (Give address to which appro	oved copy of this form is to be sent)
Skelly Oil Company	Unit Sec. Twp. Rge.	P. O. Box 1650, Tulsa Is gas actually connected? Wr	z, ortanoma len
If well produces oil or liquids,	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	i i	March 26, 1962
give location of tanks.	21 17R 30E	Yes	FIGI CII 20, 1702
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Complete	, 0.1	1 1	
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	1151115
			Tubles Dooth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	COD ATTOWARTE (T.	fter recovery of total values of load of	l and must be equal to or exceed top allo
TEST DATA AND REQUEST	TUK ALLUWABLE (lest must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)	made do oquae so or oncesa sop assu
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
Date Little Men Off May 10 Junes			
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I ADMA L IASSAIA		<u> </u>
	OIL Phile	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Adiat - Data.	
	<u> </u>		
GAS WELL			To the Co
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	10E	JUN 2,	
			1965
I hereby certify that the rules an	d		

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

And Wathirt
(Signature) Charles W. Smith
Office Manager

May 1, 1965 (Date) This form is to be filed in compliance with RULE 1104.

or too are at the re-

TITLE __

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.