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SANTA FE		2
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	i
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OPERATOR		1/
PRORATION OFFICE		
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2-1-83

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE	_	AND RECEIVED	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS ₍		
	TRANSPORTER OIL I		FEB 1 5 1983	•		
	GAS					
	PROPATION OFFICE		O. C. D.			
I. PRORATION OFFICE ARTESIA, OFFICE						
	Damson Oil Corporation					
	P. O. Box 4391, Housto	n TY 77210				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	OII Dry Go	as			
	Change in Cwnership X	Casinghead Gas Conder	nsate			
If change of ownership give name Petroleum Corporation of Texas, P.O. Box 911, Breckenridge, TX						
	and address of previous owner					
II.	II. DESCRIPTION OF WELL AND LEASE					
Lease Name Well No. Pool Name, Including Formation Kind of Lease						
Berry "A" Federal 2 Grayburg Jackson SR-Q-G-Sa State, Federal of FeeFederal 0549						
	North 1850 West					
	Line of Section 21 To	wnship 17S Range	30E , NMPM,	Eddy County		
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
111.	Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Texas-New Mexico Pipe	Line Company	P.O. Box 2528, Hobbs,	NM 88240		
	Name of Authorized Transporter of Co		Address (Give address to which appro			
	Phillips Petroleum Com	Ipany Unit Sec. Twp. Age.		Bartlesville, OK 74004		
	If well produces oil or liquids, give location of tanks.	C 21 17 30	YES	7-22-81		
	If this production is commingled w	ith that from any other lease or pool,				
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Nes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a ple for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	V.		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
				118		
	1 4 1/4 V					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONSERV	A TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A.A. Learning (Signature) REGULATORY ENGINEER		APPROVED FEB 1 7.1983			
			or While William			
			TITLE OIL AND GAS INSPECTOR			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in acco	ordance with RULE 111.		
	11.500 21.12 01.12	itle)	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply