

C/SF

UNITED STATES **Artesia, NM 88210**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Damson Oil Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 50460 Midland, Tx. 79710  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1650' FWL of Sec. 1850  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRAC TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
LC 054988A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Not applicable  
7. UNIT AGREEMENT NAME  
Not applicable  
8. FARM OR LEASE NAME  
Berry Federal "A"  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Grayburg-Jackson-SR-8-G-SA  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit P, Sec. 21, T17S, R30E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
Not available  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL 3650', Cable tool hole

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED  
OCT 22 10 29 AM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

P&A subject well as per discussion w/Orlando Lopez, BLM in Roswell, N.M.:  
All portions of well not filled with cement will be filled with 9.5 ppg or greater mud.

- 1) Set cement retainer @ 2050' and squeeze with 200 sacks cement.
- 2) Perforate 6 5/8" casing and squeeze plugs as below:
  - a) 1100' - 1200' - 100' plug inside & outside csg approx. 50 sacks.
  - b) 485' - 585' - 100' plug inside & outside csg approx. 50 sacks.
- 3) Spot ~~100~~ 50' surface plug (approx. 5 sacks). Erect P&A marker & abandon location.

Subsurface Safety Valve: Manu. and Type Not applicable Set @ -- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 9/20/83

APPROVED [Signature] (this space for Federal or State office use)  
(Orig. Sgd.) PETER W. CHESTER  
APPROVED BY PETER W. CHESTER TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1983