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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	1			
OPERATOR					
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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- 1		K					
-	OPERATOR /						
I.	PRORATION OFFICE		DEC 27 1976				
İ	HOLLY ENERGY, INC	t	DEC AT 15				
H	HULLY ENERGY, INC.						
	2001 BRYAN TOWER, SUITE 2680, DALLAS, TEXAS TEXA						
ŀ	Reason(s) for filing (Check proper box)		Other (Pleas	se explain)			
	New Well	Change in Transporter of:					
l	Recompletion Eff.	Oil Dry Gas	7				
	Change in Ownership 12-15-7	6 Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner	Franklin, Aston & Fair	,Ltd., P.O. Bo	ox 1090, Ro	oswell, N. M.	88201	
11.	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	. 5	Lease No.	
	Brigham B	1 Fren Seven Riv	rers	State, Federal	or Fee Federal	LC028992(
	Unit Letter N : 330	Feet From The <u>South</u> Line	e and <u>2310</u>	Feet From T	he <u>West</u>		
	Line of Section 22 Tow	nship 17S Range 30E	, NMP	м. Eddy		County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		. ,	1	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address				
	Texas-New Mexico Pipeli	ne Company	P.O. Box 1510	P.O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas			•		
	Continental Oil Co.	Unit Sec. Twp. Rge.	Box 2197, Hot				
	give location of tanks.	N 22 17S 30E	Yes	. S∈	ept. 1961		
	If this production is commingled wit COMPLETION DATA						
-••	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	testy, Diff. Resty,	
			Total Depth	1	P.B.T.D.	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			•	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS C	EMENT	
			<u> </u>		<u> </u>		
			1			as averad top allow	
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total ve epth or be for full 24 ho	olume of load oil (urs)	and must be equal to	or exceed top ditou	
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	No.	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
	3,3						
	GAS WELL		Dhia Cardanata Aff	MCF	Gravity of Condens	igte -	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	IVIO I	C. L. I. C. Condana	<u> </u>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S)	nut-in)	Choke Size		
•,-	CERTIFICATE OF COMPLIAN	ICF.	OIL	_ CONSERVA	ATION COMMISS	SION	
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 2 9 1976				
			APPROVED_	APPROVED			
			BY W. a. A. Gressett				
			TITLE SUPERVISOR, DISTRICT II				
						uLE 1104.	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation.				
	(Signaturé)						
	J. H. Lyon		tests taken on the well in accordance with RULE !!!.				
	On a serie a series Mary	itle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
		- 	y w w and and for changes of owner.				
	12-15-76	Oate)	Separate Forms C-104 must be filed for each pool in multiple				
			completed wells	•			