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U.S.G.S.		LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1	OPERATOR	1
PRODUCTION OFFICE	1	OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
FEB 14 1978

Operator
Holly Energy, Inc.

Address
2001 Bryan Tower, Suite 2680, Dallas, Texas 75201

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☒
Casinghead Gas ☐

Other (Please explain)
Effective Feb. 1, 1978
from TMM

DESCRIPTION OF WELL AND LEASE

Lease Name
Brigham B

Well No.
1

Pool Name, including Formation
Fren Seven Rivers

Kind of Lease
State, Federal or Free
Fed

Lease No.
LC028992(3)

Location

Unit Letter
N

330 Feet From The
South

Line and
2310

Feet From The
West

Line of Section
22

Township
17S

Range
30E

NMFM,
Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent)
Box 175, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company

Address (Give address to which approved copy of this form is to be sent)
Box 2197, Houston, Texas 77001

If well produces oil or liquids, give location of tanks.
Unit
N

Sec.
22

Twp.
17

Rge.
30

Is gas actually connected?
Yes

When

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ EHL. Restv. ☐

Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth

Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)

Length of Test
Tubing Pressure
Casing Pressure
Choke Size

Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Ubls. Condensate/MCF
Gravity of Condensate

Testing Method (flow, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd
Supt. Production & Exploration
Feb. 8 1978

OIL CONSERVATION COMMISSION

FEB 20 1978

APPROVED
BY
TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the viscosity tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.