	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	FILE U V		AND RE	CEIVED'BY 1-1-4	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G		
	IRANSPORTER OIL		Ju	L 3 0 1984	
	OPERATOR 1/		†	O. C. D.	
1.	PRORATION OFFICE		ART	TESIA, OFFICE	
	Belco-Development Corporation				
	Address 77055				
	10000 Old Katy Road; Houston, Texas 77055 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!! Change in Transporter of:				
	Recompletion Change in Ownership X	OII Dry Gas Casinghead Gas Condens			
	and address of pre lous owner	ange of owners lip give name HOLLY ENERGY, INC.; 717 N.Harwood, #2600; Dallas, Tx. 75201 address of pre lous owner			
П.	ESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	BRIGHAM 'B'	1 Fren Seven I		I or Fee Federal 028992j	
Location					
	Unit Letter N : 330	Feet From The South Line and 2310 Feet From The West			
	Line of Section 22 Tow	nship 17S Range	30E , NMPM, Ed	ldy County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Nome of Authorized Transporter of Oll Navaio Refining Cor			•	
			Address (Give address to which approved copy of this form is to be sent)		
	Conoco, Inc.	Unit Sec. Twp. Rge.	Boy 2197 House	to.c.TX 7.7001	
	If well produces oil or liquids, give location of tanks.	22 17 30	Ues!	7-61	
	If this production is commingled wit	h that from any other lease or pool,			
IV.	Decision DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		,	,		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Periorations		•	Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allo	
	OII, WELL able for this der Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
				67 14 4	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gos-MCF	
	GAS WELL		Table Coult and Court	Cardina d Cardana	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED		
			BY BY LARRY BROOKS GEOLOGIST - NMOCD		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen		
	5. 15 die	6twe)	tests taken on the well in accordance with RULE 111.		
	7-27-84 (Date)		All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi		
				st be filed for each pool in multi:	
			g Completed Wells.		

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