

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. O. C. C. COPY  
SUBMIT IN TRI. DATE\*  
(Other instruction. on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOCO HILLS MORROW

8. FARM OR LEASE NAME

SINCLAIR

9. WELL NO.

#1 (RE-ENTRY)

10. FIELD AND POOL, OR WILDCAT

SOUTH LOCO HILLS MORROW

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22 - 17S-30E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

FRANKLIN, ASTON &amp; FAIR, LTD.

3. ADDRESS OF OPERATOR

P. O. BOX 1090, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990 FWL &amp; 2100 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,647 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) plug back, set prod. csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

This well drilled to 11,436 TD in the top of Mississippian (Chester) Formation.  
A DST of the Pennsylvanian (Morrow) 11,198' to 11,436' recovered 200' of drilling  
fluid. Pursuant to telephone conversation with Mr. Knauf, this well was plugged  
back as follows:

35 sacks cement plug 10,850' to 11,000' at top of Morrow;

50 sacks cement plug 9,280' to 9,480' in the Cisco.

After polishing of plug to 9,386', a DST was run from 9,242' to 9,386' and  
recovered 450' of fluid, 50% oil, 50% drilling mud. Based on the DST, 4 1/2" 11.6#  
csg. was set at 9,378' with 100 sacks Class C cement for completion attempt in  
the Cisco. The csg. was tested to 1,500 PSI and held, cementing done by Halliburton.

RECEIVED  
FEB - 6 1976  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE February 5, 1976

(This space for Federal or State office use)

APPROVED BY  
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side