

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOCO HILLS MORROW

8. FARM OR LEASE NAME

SINCLAIR

9. WELL NO.

#1 (RE-ENTRY)

10. FIELD AND POOL, OR WILDCAT

SOUTH LOCO HILLS MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 22 - 17S - 30E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ ~~XXXX~~ DRY HOLE

RECEIVED

2. NAME OF OPERATOR

FRANKLIN, ASTON & FAIR, LTD.

JUN 24 1976

3. ADDRESS OF OPERATOR

P. O. BOX 1090, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

O.C.C.
ARTESIA, OFFICE

990' FWL - 2100' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3647 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pursuant approval received March 12, 1976, this well was plugged and abandoned as follows:

Tubing was run to total depth 9350 feet, the hole circulated with heavy mud, and a 25-sack cement plug spotted from 9300 feet to 9100 feet across the Cisco perforations. The tubing was pulled and a free point showed the casing free at 3700 feet. The 4 1/4 inch casing was that at 3700 feet and a 50-sack cement plug spotted at the top of the stub. A 50-sack plug was spotted at 3300 feet to 3150 feet across the top of San Andres at 3220 feet. A 50-sack plug was spotted at 2250 feet to 2050 feet in and out the base of the 7 inch casing at 2150 feet and a 10-sack plug at the surface.

On April 27, 1976, the well was released to Shenandoah Oil Corporation.

RECEIVED
JUN 22 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Grant M. Smith

TITLE

GEOLOGIST

DATE

JUNE 21, 1976

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
JUN 22 1976

CONDITIONS OF APPROVAL, IF ANY:

R. L. BEEKHUIS
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side