	DISTRIBUTION	-	<u>.</u>	ţ	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CUMMISSION	P	
	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	ALITHODIZATION TO TE	AMCDODE DESCRIPTION OF THE PARTY OF THE PART		
	LAND OFFICE	AUTHORIZATION TO TE	MANGPORT SIE IND NATURAL	GAS	
	1011	_	CITED BY		
	I HANSPORTER	- 1	. •		
	GAS V	1 MAR	24 1987		
	OPERATOR				
1.	PRORATION OFFICE	7 ·	. C. D.		
	Operator			······································	
	Enron Oil & Gas Compa	any /	SIA, OPFICE		
	Address				
	P. O. Box 2267, Midland, Texas 79702				
	Personal Middle	nd, lexas /9/02	· · · · · · · · · · · · · · · · · · ·		
	Reason(s) for I-ling (Check proper bo	x)	Other (Please explain)		
	Nary Wall	Change in Transporter of:	Change Operato	or Name	
	Recompletion	Oil Dry G		72 Hame	
	Change in Ownership X	<u> </u>	ensate [
		Cond.	enzate		
	If change of ownership give name		••		
	and address of previous owner	Belco Development Corp.	, Box 2267, Midland, Tex	as 79702	
II.	DESCRIPTION OF WELL AND	LEASE	* • • •	· :	
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Leas	Se	
	Brigham B	2 Fren Seven Ri		Ladge 140.	
	Location	Z Fren Seven Ki	vers State, Feder	olor Fee Federal LC028992	
•	Unit Letter M : 330	Feet From The South Li	ine and 990 Feet From	The West	
				The	
	Line of Section 22 To	wnship 17S Range	30E , NMPM, E	7ddy	
	Line of Section 22 Township 1/5 Range 30E , NMPM, Eddy County				
777	III DESIGNATION OF TRANSPORTED OF OUR AND NAMED AT CASE				
****	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which approved according to the Condensate Address (Give address to which according to the Condensate Address (Give address to which according to the Condensate Address (Give address to which according to the Condensate Address (Give address to which according to the Condensate Address (Give address to which according to the Condensate Address (Give address to the				
	Marie Di 1: 0 de sent)				
	Navajo Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent,				
	Conoco Inc.		•	Wichita Falls, TX 76304	
	**	Unit Sec. Twp. Fige.		michica raits, IX /0304	
	If well produces oil or liquids, give location of tanks.		· ·		
	4	N 22 17 30	Yes	8/62	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	•	
IV.	COMPLETION DATA		Breat Hambert		
Oii Well Gas Well New Well Worksyar Doorse Dive Control					
	Designate Type of Completic	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•		Total Boptii	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)			<u> </u>	
	Lievations (Dr. RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
- 1					
Ì	HOLE SIZE	CASING & TUBING SIZE		T	
}	7,022 3,22	CASING & FUBING SIZE	DEPTH SET	SACKS CEMENT	
,				1 Post ID-3	
				3-22-87	
	·			262.40	
Ī				1 7	
14.7	TECT DAMA AND DECIFED D	OD 47 Y OWART #	<u> </u>		
	TEST DATA AND REQUEST FO		ifter recovery of total volume of load oil	and must be equal to or exceed top allow	
ī	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
1					
		·			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
- 1				•	
ſ	Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
ŀ			+		
'-		<u></u>		<u> </u>	
OAC WELL					
_	GAS WELL				
- 1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		ł			
Γ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		,			
L					
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS				TION COMMISSION	
		•]	MAR 2 3 1987		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
•					
	1		This form is to be filed in compliance with RULE 1104.		
	Rose Silling				
_	Betty Gildon, Regulatory Analyst (Title) 2/13/87		If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
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