Form 9-330

N. M. O. C. C. COPY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

RECEIVED
JUL 24 1962
O. C. C.
ARTESIA, OFFICE

RECEIVED
JUL 23 1962
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

LAND OFFICE Las Cruces
SERIAL NUMBER 029020 (a)
LEASE OR PERMIT TO PROSPECT Parks E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Lovo Hills, N. M.

Lessor or Tract Parks E Field Undesignated State New Mexico

Well No. 2 Sec. 22 T. 17-S R. 30-E Meridian N.M.P.M. County Eddy

Location 2310 ft. {N./S.} of N Line and 330 ft. {E./W.} of E Line of Section 22 Elevation 3680'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Mann

Date July 19, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 28, 19 62 Finished drilling July 14, 19 62

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 6690' to 6941' No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	24#	8	Republic	1450'	Baker				
5 1/2"	15.5#	8rd	Republic	6941'	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1450'	342	Pump & Plug		Cement Circulated
5 1/2"	6941'	492	" "	9.1	To Surface

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

STIMULATION RECORD

Size	Shell used	Chemical used	Quantity	Date	Depth shot or treated	Depth cleaned out
		20% HCl	1000 gals	7-17-62	6905-12 & 6914-17'	

TOOLS USED

Rotary tools were used from 0 feet to 6941 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing ____, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment.

Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

P. T. Adams, Driller A. M. Parsley, Driller

J. E. Holland, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	335	335	Sand Shale & Gyp
335	1155	820	Salt
1155	2268	1113	Anhy Shale & Dolo
2268	2305	37	Red Sand
2305	3078	773	Anhy Dolo & Sand
3078	3165	87	Dolo
3165	3230	65	Sand
3230	4550	1320	Dolo
4550	4700	150	Sand
4700	4820	120	Dolo
4820	4890	70	Sand
4890	5235	345	Dolo
5235	5610	375	Sand & Dolo
5610	6618	1008	Dolo & Chert
6618	6890	272	Green Shale & Dolo
6890	6941	51	Dolo
			GEOLOGIC TOPS BY RA LOG
			Top Yates 1340' (+2340')
			Top Queen 2268' (+1412')
			Top San Andres 3077' (+603')
			Top Glorieta 4550' (-870')
			Top Tubbs 5233' (-1553')
			Top Abo 6618' (-2938')
			Top Abo Reef 6890' (-3210')

AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS, STATE WHETHER FROM EL OR SAMPLE.

FOLD | MARK

FORMATION RECORD—Continued

(OVER)

16—43004-4

N. M. O. C. C. COPY

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. Land Office Las Cruces
Serial Number 029020 (a)
Lease or Permit to Prospect Parke B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED JUL 2 4 1962 O. C. C. ARTESIA, OFFICE

RECEIVED JUL 23 1962

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.

Lessor or Tract Parke B Field Undesignated State New Mexico

Well No. 2 Sec. 22 T. 17-S R. 30-E Meridian N.M.P.M. County Eddy

Location 2310 ft. N. of S. Line and 330 ft. E. of E. Line of Section 22 Elevation 3680' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date July 19, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 26, 1962 Finished drilling July 14, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6890' to 6941' No. 4, from ______ to ______

No. 2, from ______ to ______ No. 5, from ______ to ______

No. 3, from ______ to ______ No. 6, from ______ to ______

IMPORTANT WATER SANDS

No. 1, from ______ to ______ No. 3, from ______ to ______

No. 2, from ______ to ______ No. 4, from ______ to ______

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
[illegible]									
5 1/2"	[illegible]	[illegible]	[illegible]	[illegible]					[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1450'	342	Pump & Plug		Cement Circulated
5 1/2"	6941'	405	"	9.1	To Surface

PLUGS AND ADAPTERS

Heaving plug—Material ______ Length ______ Depth set ______

Adapters—Material ______ Size ______

STIMULATION RECORD

Size	Shell used	Chemical used	Quantity	Date	Depth treated	Depth cleaned out
		20% HCl	1000 gals	7-17-62	6905-12 & 6914-17'	

TOOLS USED

Rotary tools were used from 0 feet to 6941 feet, and from ______ feet to ______ feet

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If gas well, cu. ft. per 24 hours ______ Gallons gasoline per 1,000 cu. ft. of gas ______

Rock pressure, lbs. per sq. in. ______

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P. T. Adams, Driller A. M. Parsley, Driller

J. E. Holtzel, Driller ______, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
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2268	2305	37	Red Sand
2305	3078	773	Anhy Dolo & Sand
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			Top Tubbs 5233' (-1553')
			Top Abo 6618' (-2938')
			Top Abo Reef 6890' (-3210')

FROM— TO— TOTAL FEET FORMATION

(OVER)

16—13094-4

FORMATION RECORD—Continued

FOLD MARK