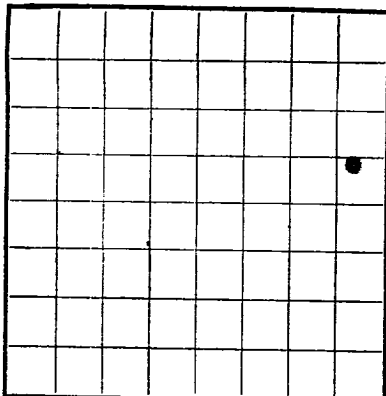




LOCATE WELL CORRECTLY

RECEIVED
JUL 24 1962
D. COE
ARTESIA, N.M.RECEIVED
JUL 23 1962
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
Las Cruces
029020 (e)
Parke E

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Parke E Field Undesignated State New Mexico
Well No. 2 Sec. 22 T. 17-S R. 30-E Meridian N.M.P.M. County Eddy
Location 2310 ft. S. of N Line and 330 ft. W. of E Line of Section 22 Elevation 3690'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 19, 1962Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 28, 1962 Finished drilling July 14, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6890' to 6941' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	14.50	34.2	Pump & Plug						
5 1/2"	6.94	4.92	"						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1450'	342	Pump & Plug		
5 1/2"	6941'	492	"	9.1	Cement Circulated To Surface

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

STIMULATION

STIMULATION RECORD

Size	Shell used	Chemical used	Quantity	Date	Depth	Depth cleaned out
		20% HCL	1000 gals	7-17-62	6905-12 & 6914-17'	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

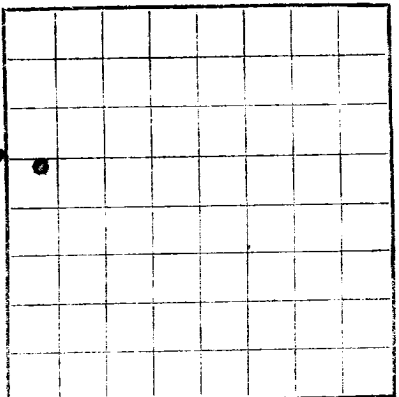
P. T. Adams, Driller A. H. Farley, Driller
J. E. Maltz, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	335	335	Sand Shale & Gyp
335	1155	820	Salt
1155	2268	1113	Anky Shale & Dolo
2268	2305	37	Red Sand
2305	3078	773	Anky Dolo & Sand
3078	3165	87	Dolo
3165	3230	65	Sand
3230	4550	1320	Dolo
4550	4700	150	Sand
4700	4820	120	Dolo
4820	4890	70	Sand
4890	5235	345	Dolo
5235	5610	375	Sand & Dolo
5610	6618	1008	Dolo & Chert
6618	6890	272	Green Shale & Dolo
6890	6941	51	Dolo

AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS, STATE WHETHER FROM EL OR SAMPLE.

GEOLOGIC TOPS IN RA LOG
Top Yates 1340' (+2340')
Top Queen 2268' (+1412')
Top San Andres 3077' (+603')
Top Glorieta 4550' (-870')
Top Tubbs 5233' (-1553')
Top Abo 6618' (-2938')
Top Abo Reef 6890' (-3210')



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 116, Loco Hills, N. M.
Lessor or Tract Park 3
Well No. 2
Location Sec. 22 T. 17-S. R. 30-E. Meridian N.M.P.M. County
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ Date July 10, 1935
Title District Superintendent

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____
No. 6 from _____ to _____
No. 7 from _____ to _____
No. 8 from _____ to _____
No. 9 from _____ to _____
No. 10 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____
No. 6 from _____ to _____
No. 7 from _____ to _____
No. 8 from _____ to _____
No. 9 from _____ to _____
No. 10 from _____ to _____

CASING RECORD

Casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Retested	Purpose
							From To	
Please state in detail the dates of retesting, and if any changes were made in the casing, state fully, and if any changes were made in the work and its results. If there were any changes made in the casing, state fully, and if any changes were made in the work and its results. If there were any changes made in the casing, state fully, and if any changes were made in the work and its results.								

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2"	150'	100	Pump & Plug	9.1	Cement Circulated to surface
2 1/2"	150'	100	Pump & Plug	9.1	Cement Circulated to surface

PLUGS AND ADAPTERS

Adapter-Material	Size	Length	Depth set
Heavy plug-Material			

STIMULATION RECORD

Size	Depth used	Quantity	Date	Depth cleaned out

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, B.G. _____
Put to producing _____ 19 _____

EMPLOYEES

Driller J. E. Adams	Driller A. M. Farley
Driller J. E. Adams	Driller A. M. Farley

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	332	332	Sand shale & Gyp
332	1122	820	Salt
1122	2208	1113	Any shale & Gyp
2208	2302	37	Sand
2302	3078	773	Any Gyp & Sand
3078	3163	87	Gyp
3163	3230	67	Sand
3230	4250	1020	Gyp
4250	4700	450	Sand
4700	4820	120	Gyp
4820	4890	70	Sand
4890	5232	342	Gyp
5232	5610	378	Sand & Gyp
5610	6618	1008	Gyp & Gyp
6618	6820	202	Green shale & Gyp
6820	6947	127	Gyp
6947			