... DISTRIBUTION ----LAND OFFICE TRANSPORTER OIL

IL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

RECEIVED BY AUG 05 1985

O. C. D.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

OPERATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Operator PHILLIPS PETROLEUM CO	OMPANY _		
4001 Penbrook	Odessa, Texas 797	62	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Changed from	
Recompletion	Cost Dry Gai		pany August 1, 1985
Change in Ownership	Czetnghead Gas Conden	sale Thirrips off Com	pany August 1, 1903
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lease	T.A. ease No
Parke E	2 Jackson Abo		or Fee Federal 029020-
Location H 2310	north	. 330	. east
Unit Letter:	Feet From The north Line		
Line of Section 22 T. a	mahip 17-S Range 3	0-E , ммрм , Edd	y Count
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil XX ar Condensate The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas 79701	
Name of Authorized Transporter of Cas		Address (Give address to which approx	ed copy of this form is to be sent)
Phillips Petroleum Con		4001 Penbrook Odessa	e, Texas 79762
If well produces oil or liquids, give location of tanks.	H 22 17S 30E	Yes	7-30-62
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		1- 10/4/9
Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			8-9-85
			Che op some
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(i, etc.)
Date / Six New District Co.		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cosing Pressure	
Actual Prod. During Test	Oti-Bhie.	Water-Bbls.	Gas-MCF
Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensqte/MMCF	Gravity of Condensate
Testing Method (pulot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	E	OIL CONSERVAT	TION DIVISION
		APPROVED AUG 6	1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED	
		BY ORIGINAL SIGNED BY LARRY BROOKS	
		BY LARRY BROOKS GEOLOGIST - NMOCD	
^			compliance with RULE 1104,
S.Rush.	J. B. Rush	I at the term of the allow	vable for a newly drilled or deepe
(Signi	stwe)	well, this form must be accompa- tests taken on the well in accompa-	wind he a languation of the design
Droduction Docordo C		1.	and a second a second and a second a second and a second

(Title)

(Date)

Production Records Supervisor

July 30, 1985