

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
TE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029090E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke E

9. WELL NO.

10. FIELD AND LOCAL OR WILDCAT

Grayburg Jackson SR-Q-GB/SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

22, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below)  
At surface

Unit H, 2310' FNL & 330' FEL

14. PERMIT NO.

API No. 30-015- 04258

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3670' GR, 3680' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Casing integrity test ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

(Other) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended procedure to test casing of shut-in well per BLM request:

MI & RU DDU. Install and test BOP.

PU and RIH with packer for 5-1/2" 15.5# casing on workstring. Set packer at ±6870'.

Load tubing-casing annulus with 2% KCL and pressure up to 500 psi. Hold pressure for a period of 15 minutes., monitoring pressure with a chart recorder.

POOH with packer. RD & MO DDU. Leave well shut in.

BLM technician must be notified at least 24 hours in advance to witness casing integrity test.

BOP EQUIP: Series 900, 3000# WP double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*

TITLE

Regulation & Proration

DATE

March 8, 1989

L. M. Sanders

Supervisor

915/367-1488

(This space for Federal or State office use)

APPROVED BY

CHIEF, LAND RESOURCES

TITLE

DATE

3-15-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side