

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other Instructions
verse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020-E✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Parke E✓

9. WELL NO.
2✓

10. FIELD AND POOL, OR WILDCAT
Jackson Abo

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA
Sec. 22, T-17-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company✓

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3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit H, 2310 FNL and 330 FEL

JUL 26 '89

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

30-015-04258

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3680 DF, 3670.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

CASING RECORD: 11" hole, 8-5/8", 24# csg. set @ 1450', cmtd. w/342 sx regular circled 535
7-7/8" hole, 5-1/2", 15.5# csg. set @ 6940', cmtd. w/492 sx regular

Note: Hole will be circ. w/9.5 ppg mud-laden fluid from TD to surface &
fluid level will be static prior to setting first plug. Cmt. for all
plugs will be Class "C" w/2% Ca Cl2 mixed at 14.8 ppg w/a yield of
1.32 ft3/sack.

- GIH w/ tbg. to 6940'. Mix & pump 5 sk Class "C" cement. Pull uphole &
reverse out cmt. POOH.
- GIH w/cmt. retainer & set @ 6850'. Mix & pump 15 sk Class "C" cmt. Pump 10
sk cement below retainer. Spot 5 sacks cement on top of retainer. POOH.
- Determine freepoint of 5-1/2" casing. TOC outside casing is 2262'.
GIH w/nitro-bucket to first collar above freepoint and set off charge.
Pull & LD casing. [Spot 100' cmt. across stub (50' in/out)] [TAG PLUG] 535 as per J. Blanton.
- GIH w/tbg. to 1500'. Mix and pump 31 sk Class "C" cmt. This plug will extend
upwards to 50' above 8-5/8" casing shoe.
- * Tag top of plug at 1400'. Pull uphole to 20'. Mix and pump 5 sacks Class "C"
cmt. down tbg. to surface. 50' 535
- Cut off csg. to a depth of 3' below ground level. Backfill all pits and holes.
Erect abandonment marker. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED L.M. Sanders

Supervisor, Regulation
and Proration

DATE 7/13/89

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF, MINERAL RESOURCES
TITLE

DATE 7-24-89

→ an additional 50' cmt. plug will be required to isolate top of salt; plug to be from 550' to 500'. 535

*See Instructions on Reverse Side

