

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. **20-029020 (9)**

Unit

RECEIVED
NOV 27 1963

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Subsequent report of re-work ☒

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 20th.

1963

Well No. **3** is located **2310** ft. from **[N]** line and **330** ft. from **[W]** line of **SE 22****NE-1/4 SE-1/4**
(1/4 Sec. and Sec. No.)**17 S**
(Twp.)**30 E**
(Range)**NMPH**
(Meridian)**Jackson Abo**
(Field)**Eddy**
(County or Subdivision)**New Mexico**
(State or Territory)The elevation of the derrick floor above sea level is **3640** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set cement retainer (a) 6901 squeezed Perf. 6906'-26 with 100 lbs. Incon cement, 75 lbs. #9 + 2% calcium chloride. Squeeze pressure 4500 PSI

Re-perforated 6884-6899 (2 holes per ft.) ran 6850' 2-3/8" EUE tubing and Guiberson KVL-30 Prod Packer. Set packer, swabbed tubing dry, slight show gas, no oil, Dumped 500 gal. reg. 15% HCl. Acid in tubing and broke down perforations. Max. PSI. 4500 Min. 3900. After acid, well produced 1 bbl oil and small amt. gas per day.

Re acidized well with 2500 gals. reg. 15% HCl. Max treating pressure 4700 PSI Min 4200 PSI ISP. 3900 PSI. After acid started swabbing tubing, could not lower fluid below 1500 ft. Swabbed 12 hrs. recovered Appx 10 bbls oil and lots of sulphur water. Ran Pump and rods, put well to pumping. After pumping well 72 hrs, took 24 hr. pumping test. Results -10 bbls. oil 110 bbls sulphur water. As of this date well is producing 11 bbls oil and 90 bbls water

Company **Draridge Corporation****Draver B**Address **Artesia N.M.**By **[Signature]**
Dist. Supt.

Title