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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /_		AND	Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS				
	LAND OFFICE			RECEIVED				
	TRANSPORTER OIL	_						
	GAS /		- A					
	OPERATOR /	_	TH	FEB 1 7 1967				
I.	PRORATION OFFICE Operator		<u> </u>					
	-	ration of Texas		C. C. C.				
	Petroleum Corporation of Texas Address Address							
	P.O. Box 752, B	reckenridge, Texas						
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)					
	New Well	Change in Transporter of:	7 Ann	me Hood Corp.				
	Recompletion Oil Y Dry Go		·s [] [•				
	Change in Ownership	Casinghead Gas Conde	asate EFFECTIVE	MARCH 1, 1967				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F	1					
	Dexter Federal	3 Jackson Abo	State, Fe	ederal or FeeFederal LC029020G				
	Location	0310	220	Til				
	Unit Letter;;	2310 Feet From The S Lin	e and 330 Feet F	rom The				
	Line of Section 22 To	ownshipl7 S Range	30 E , NMPM,	Eddy County				
	Line of Section 22 To	nunge _	OE, NMPM,	Eddy				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)				
	THE PERMIAN CORPORA		P. O. BOX 3119, M					
	Name of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)				
	Phillips Petrol		Odessa, Texas					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 9 - 1 - 4 2-				
	give location of tanks.	I 22 17 S 30 E		1 29 3 7 3 4				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff, Res'v.				
	Designate Type of Completi		New Well Workever Beeper	James Tees 11 James Tees 12				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Space							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			1					
1 7	TOTAL AND DECLIEST I	FOR ALLOWARIE (Task must be a	feer recovery of total volume of load	i oil and must be equal to or exceed top allow				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
				Gas - MCF				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GGS-MCF				
	l		1					
	CACWELL							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
3/1	. CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION COMMISSION				
٧	· Control of the cont		PART					
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u></u>				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
	above is true and complete to the	ne best of my knowledge and belief.	BY	14. A				
			TITLE COLORS					
			This form is to be filed	in compliance with RULE 1104.				
	Mary D. Jaylor		to this is a request for allowable for a newly drilled or deepened					
	(Sig	nature)	well, this form must be accordant tests taken on the well in a	ampenied by a tabulation of the GeVISCION				
	Production Clerk		Lests taken on the well in a	n must be filled out completely for allow-				
	7.1	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	February 16, 196	<i>'</i>	Fill out only Sections	I, II, III, and VI for changes of owner,				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

N. M. O. C. C. C.

JITED STATES

SUBMIT IN TA ICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

U	PARTMENT OF THE INTE	TIOI TELEGORIACI	5. LEASE DESIGNATIO	N AND SERIAL NO.
	GEOLOGICAL SURVEY			
(Do not use this form *:	NOTICES AND REPORTS or proposals to drill or to deepen or plu APPLICATION FOR PERMIT—" for such	g back to a different management	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
OIL WELL GAS WELL	THER		7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR			8. FARM OR LEASE N.	AME
Petroleum Corpora	DExter Feder	a1		
G. ADDRESS OF OPERATOR				
Box 752. Brecker	nridge, Texas 76024		3	
 LOCATION OF WELL (Report lo See also space 17 below.) 	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			OR WILDCAT
	Jackson Abo	Jackson Abo		
At surface		2310' from the South line and 330' from the East line of Section 22, T178, R30E, MAPM		
2310' from the Se		the East line of	11. SEC., T., R., M., OF SURVEY OR ARE	EA. AND
2310' from the Se		the East line of	22, 178, 3	E.A.
2310' from the Se Section 22, T178			SURVEY OR ARI	or, impm
2310' from the Se	, R30E, MAPM		22, 178, 3	or, impm
2310' from the Sc Section 22, T178	15. ELEVATIONS (Show whether 3660 DF	DF, RT, GR, etc.)	22, 178, 3	OR, IMPM
2310' from the 86 Section 22, T178	, R30E, RAPM 15. ELEVATIONS (Show whether	Nature of Notice, Report, or	22, 178, 3	OR, IMPM
2310' from the 86 Section 22, T178	15. ELEVATIONS (Show whether 3660 DF eck Appropriate Box To Indicate	Nature of Notice, Report, or	22, 178, 3 12. COUNTY OF PARIS Eddy Other Data QUENT REPORT OF:	OR, MAPM H 13. STATE N.M.
2310' from the Se Section 22, T178 14. FERMIT NO. 16. Che NOTICE 6	15. ELEVATIONS (Show whether 3660 DF DF DECK Appropriate Box To Indicate DF INTENTION TO:	Nature of Notice, Report, or SUBSECTION WATER SHUT-OFF	22, 178, 3 12. COUNTY OF PARIS Eddy Other Data QUENT REPORT OF: REPAIRING	OR, MAPM H 13. STATE N.M.
2310' from the 86 Section 22, T178 14. PERMIT NO. 16. Choosing the section 22, T178	15. ELEVATIONS (Show whether 3660 DF eck Appropriate Box To Indicate DF INTENTION TO:	Nature of Notice, Report, or Subsection Water Shut-off Fracture treatment	22, 178, 3 12. COUNTY OF PARIS Eddy Other Data QUENT REPORT OF: REPAIRING ALTERING	OR, MMPM OH 13. STATE N.M. WELL CASING
2310' from the 86 Section 22, T178 14. FERMIT NO. 16. Che NOTICE 6 TEST WATER SHUT-OFF FRACTURE TREAT	15. ELEVATIONS (Show whether 3660° DF eck Appropriate Box To Indicate DF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE	DF, RT, GR, etc.) Nature of Notice, Report, or subset water shut-off fracture treatment shooting or acidizing	22, 178, 3 12. COUNTY OF PARIS Eddy Other Data QUENT REPORT OF: REPAIRING	OR, MMPM OH 13. STATE N.M. WELL CASING
2310' from the 86 Section 22, T178 14. FERMIT NO. 16. Chemotics of test water shut-off Fracture treat shoot or acidize	15. ELEVATIONS (Show whether 3660 DF eck Appropriate Box To Indicate DF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	DF, RT, GR, etc.) Nature of Notice, Report, or SUBSECTION WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result	22, 178, 3 12. COUNTY OF PARIS Eddy Other Data QUENT REPORT OF: REPAIRING ALTERING	OR, MAPM HH 13. STATE N.M. WELL CASING ENT*

This well has been temporarily abandoned because it has reached economic limit. Plan to recomplete in upper pay formations later when this area is waterflooded.

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19 I havely contifu that the foresting to two and conset				
18. I hereby certify that the foregoing is true and correct SIGNED Mary Daylor	TITLE	Production Clark	DATE	2/3/67
(This space for Federal or State office use)	TITLE		DATE	
APPO OF APPACIAL, IF ANY:				

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Pederal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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