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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 22 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LAND IDENTIFICATION AND SERIAL NO.

LC-025020 C

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR RANCH NAME

Dexter

5. WELL NO.

3

10. FIELD AND 15-1 OR WITH CAT

Grayburg Jackson

11. LOC. T. R. S. OR BLOCK AND SURVEY OR AREA

S22, T17S, R30E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

2. NAME OF OPERATOR

Ray Vestall

3. ADDRESS OF OPERATOR

P.O. Box 4, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 330' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE DRILLING

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SHELLED

16. DATE TD REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATION (TD, REEL RT, GR, ETC.)*

19. TYP. CABLELOG

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK TO, MD & TVD

22. IF MULTIPLE COMPLET.,
HOW MANY*23. INTERVAL
DRILLED BY

24. CABLE TOOL

CABLE TOOL

24. PRODUCING INTERVAL (MD) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)*)

Lovington, San Andres

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL COLED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	CASING PLUGGED

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3174-76-78-80-82, 3222-24-26,
3438-39-40-41-42 **LOV.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3174-3442	2000 gal. 15% SBA acid, 60,000 gal. 3% KCL 30# gel, 60,000 20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
3-15-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
3-20-85	24		————— P	24	20	50	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY SPEC. GRAVITY	
	30	————— →	24	20	50		

34. DISPOSITION OF OAB (SOLID, used for fuel, vented, etc.)

35. TEST SIGNATURE BY

Phillips Res. Co.

36. LIST OF ATTACHMENTS

37. I hereby certify that the facts stated herein are true and correct to the best of my knowledge and belief.

SIGNED Ray Vestall

Operator

DATE 3-19-85

*(See Instructions and Spaces for Additional Data on Reverse Side)