

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	☒
TRANSPORTATION	☒
SALES	☒
LEASES	☒
PRODUCTION	☒
REGISTRATION OFFICE	☒

ARROWHEAD OIL CORPORATION

Address BOX 548, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	☐	Dry Gas	☐
Completion	☐	Oil	☒	Condensate	☐
Change in Ownership	☒	Casinghead Gas	☐		

Other (Please explain)

Change of ownership give name
and address of previous owner

RAY WESTALL, BOX 4, LOCO HILLS, NEW MEXICO 88255

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
DEXTER	3	GRAYBURG-JACKSON SR-9-6-SR	State, Federal or Foreign	Federal LC02920 (g)
Location	I 2310	Feet From The South Line and 330	Feet From The East	
Unit Letter	I	Feet From The	East	
Line of Section	22	Township 17S	Range 30E	NMPM, EDDY County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING COMPANY	DR. 159, ARTESIA, NM 88210
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	F. Phillips Bldg., Bartlesville, OK 74003
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
J 22 17S 30E	yes unknown 9-1-62

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviation (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Pnt 20-3
			5-20-88
			chg DP

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary/Treasurer

May 12, 1988

OIL CONSERVATION DIVISION

APPROVED MAY 13 1988, 19

BY Original Signed By

Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.