

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)
RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1650' FNL & 2310' FEL

14. PERMIT NO.

30-015-04260

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3670 GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Parke "E" ☒ Fed

8. FARM OR LEASE NAME

Parke "E" ☒ Fed

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

(Other) Test casing & SI

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MI & RU DDU

2. COOH w/rods & pump & lay down. Unset TAC.

3. Install BOP.

4. COOH w/tbg. & TAC laying down.

5. RU & RIH w/packer for 7" 20# csg. on 2-3/8" EUE 8rd J-55 workstring. Set packer @ \pm 2913'. (Will notify BLM at least 24 hrs. prior to testing casing)

6. Load tbg.-csg. annulus w/produced water & pressure up to 500 psi. Hold pressure for a period of 30 mins; monitoring pressure w/a chart recorder.

7. POOH w/packer. RD & MO DDU. Leave well shut in.

Please contact J.D. Lemons (915) 367-1422 regarding questions on this procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples

TITLE Asst., Regulation & Proration

DATE 3/23/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3.27.90

*See Instructions on Reverse Side

Recommended Procedure

Tubular Specifications (See Attachment)
Tubing: 2 7/8" OD, J-55, 6.5 #/ft., EUE
Casing: 7" OD, K-55, 20 #/ft., ST & C

RECEIVED
MAR 26 8 56 AM '90
CARLSBURG
AREA HEADQUARTERS

This is a no category well

IMPORTANCE OF SAFETY

Safe operations are of utmost importance at all Phillips Petroleum Company properties and facilities. To ensure this philosophy, the Phillips supervisor will conduct tailgate safety meetings prior to initiation of work and before any critical operations. These tailgate meetings, which will include attendance by all company, contract, and service personnel, should review upcoming steps, procedures and hazardous situations and should be recorded on the current daily drilling report.

1. MI & RU DDU.
2. COOH w/ rods & pump laying down.
Unset TAC
3. Install BOP.
4. COOH w/ tbg. & TAC laying down.
5. PU & RIH with packer for 7" 20# casing on 2 3/8 EUE 8 rd J-55 work-string. Set packer at +/- 2913 ft. (BLM technician must be notified at least 24 hours in advance to witness casing integrity test.)
6. Load tubing-casing annulus with produced water and pressure up to 500 psi. Hold pressure for a period of 30 minutes; monitoring pressure with a chart recorder. Report results to J.D. Lemons in the Odessa office (ext. 1422).
7. POOH with packer. RD & MO DDU. Leave well shut in.

Tubing and Casing Pw

<u>SIZE (OD)</u> <u>inches</u>	<u>GRADE</u>	<u>WT.</u> <u>lb/ft</u>	<u>ID.</u> <u>inches</u>	<u>DRIFT</u> <u>inches</u>	<u>BURST</u> <u>psi</u>	<u>COLLAPSE</u> <u>psi</u>	<u>TENSION</u> <u>kips</u>
2-3/8	H-40	4.7	1.995	1.901	4570	5120	28.2
2-3/8	J-55	4.7	1.995	1.901	6290	7040	47.7
2-3/8	N-80	4.7	1.995	1.901	8770	10240	59.8
2-7/8	H-40	6.5	2.441	2.347	4310	4850	44.5
2-7/8	J-55	6.5	2.441	2.347	5930	6670	67.6
2-7/8	N-80	6.5	2.441	2.347	8270	9710	93.5
4-1/2	H-40	9.5	4.090	3.965	2990	2610	21
4-1/2	J-55	9.5	4.090	3.965	4110	3130	48
5-1/2	H-40	14	5.012	4.887	2910	2470	63
5-1/2	J-55	14	5.012	4.887	4000	2940	105
5-1/2	J-55	15.5	4.950	4.825	4510	3810	131
5-1/2	K-55	15.5	4.950	4.887	4510	3810	131
5-1/2	J-55	17	4.892	4.767	4980	4630	153
5-1/2	K-55	17	4.892	4.767	4980	4630	156
6-5/8	H-40	20	6.049	5.924	2850	2370	121
6-5/8	J-55	20	6.049	5.924	3920	2800	163
7-0/0	H-40	20	6.456	6.331	2550	1860	117
7-0/0	J-55	20	6.456	6.331	3500	2140	156

RECEIVED
 MAR 26 8 57 AM '90
 CARL
 ARELLANO
 JOE
 FRS

IFS PETROLEUM COMPANY--PERMIAN BASIN RECI

AREA NORTH
SUBAREA LOCO BLVD

DATE: 3-22-90

GL @ 5370

LEASE & WELL NO. PARKE "E" #1

LEGAL DESCRIPTION 1650' FBL 2010' FEL SECTION 20, T-17-S, R-30-E,
BOYD COUNTY, NEW MEXICO

FIELD GRAYE RD-JACKSON

STATUS 10% 20FD 20FC 20%

TEST 2-7-87 2.54 @ 2900

TOC @ Surf.

8-5/8" 00 @ 525
32 #

RECEIVED
MAR 26 8 57 AM '90
CARL AREA
1003

Hole/CASING CONDITION: UNKNOWN

WORKOVER PROPOSAL PRESSURE TEST CASING PER ELM REQUIREMENTS

PROPOSAL JUSTIFICATION: THE PARKE "E" NO. 1 WELL TEMPORARILY ABANDONED IN JULY 1989 AS A MARGINAL PRODUCTION. THE WELL WAS SUBSEQUENTLY PUT UP FOR SALE. THE BLM HAS REQUESTED PHILLIPS TO SUBMIT FOR APPROVAL, A PROGRAM FOR TESTING THE DOWNHOLE EQUIPMENT FOR THE WELL AND STATE THE REASON WHY PHILLIPS DESIRES TO KEEP THE WELL IN TA STATUS. THE PROGRAM FOR TESTING THE WELL SHOULD BE DONE TO ELM STANDARD AND SHOULD BE SUBMITTED TO THE BLM BY APRIL 7, 1990.

20 #/FT CASING
7" 00 2948' TOC @ PA
CKTD W/ 100 SXS CEMENT
OH INTERVAL (6 1/4") 2948' TO 1000

COPIES: K. AM
----- (R) P.O. APPEL
(R) G.G. DUEY
(R) CENTRAL FILES
D.A. BROWN
(R) J.E. PICKETT
S.G. MCCOY
(R) J.D. FONTENOT
R.D. BUNHAM
L.M. SANDERS
T.K. HARTMAN

PROD W.D. 100 X

CHECKED BY
RES. ENGR. M.G. DECKER

PROD. ENGR. J.D. LEMONS

PROD. ENGR. R.A. STROUT

APPROVED: P.O. APPEL

PTD @ 3052

TO @ 3373