

UNITED STATES
THE INTERIOR
MANAGEMENT

SUBMIT IN TRIPL. (E)
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

(Do not)

REPORTS ON WELLS

to deepen or plug back to a different reservoir.
RMIT- for such proposals

MAR 26 '90

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Parke 'E' #1 Fed

8. FARM OR LEASE NAME

Parke 'E' #1 Fed

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-G-SA

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 22, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL
WELL ☒

2. NAME OF O.

PHILLIPS PETROLEUM COMPANY

O. G. D.

ARMESIA, OFFICE

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1650' FNL & 2310' FEL

14. PERMIT NO

30-015-04260

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3670 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Test casing & SI

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU DDU
2. COOH w/rods & pump & lay down. Unset TAC.
3. Install BOP.
4. COOH w/tbg. & TAC laying down.
5. RU & RIH w/packer for 7" 20# csg. on 2-3/8" EUE 8rd J-55 workstring. Set packer @ $\pm$ 2913'. (Will notify BLM at least 24 hrs. prior to testing casing)
6. Load tbg.-csg. annulus w/produced water & pressure up to 500 psi. Hold pressure for a period of 30 mins; monitoring pressure w/a chart recorder.
7. POOH w/packer. RD & MD DDU. Leave well shut in.

Please contact J.D. Lemons (915) 367-1422 regarding questions on this procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples

TITLE

Asst., Regulation & Proration

DATE

3/23/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Recommended Procedure

Tubular Specifications (See Attachment)

Tubing: 2 7/8" OD, J-55, 6.5 #/ft., EUE

Casing: 7" OD, K-55, 20 #/ft., ST & C

This is a no category well

IMPORTANCE OF SAFETY

Safe operations are of utmost importance at all Phillips Petroleum Company properties and facilities. To ensure this philosophy, the Phillips supervisor will conduct tailgate safety meetings prior to initiation of work and before any critical operations. These tailgate meetings, which will include attendance by all company, contract, and service personnel, should review upcoming steps, procedures and hazardous situations and should be recorded on the current daily drilling report.

1. MI & RU DDU.
2. COOH w/ rods & pump laying down.
Unset TAC
3. Install BOP.
4. COOH w/ tbq. & TAC laying down.
5. PU & RIH with packer for 7" 20# casing on 2 3/8 EUE 8 rd J-55 work-string. Set packer at +/- 2913 ft. (BLM technician must be notified at least 24 hours in advance to witness casing integrity test.)
6. Load tubing-casing annulus with produced water and pressure up to 500 psi. Hold pressure for a period of 30 minutes; monitoring pressure with a chart recorder. Report results to J.D. Lemons in the Odessa office (ext. 1422).
7. POOH with packer. RD & MO DDU. Leave well shut in.

Tubing and Casing Pw

<u>SIZE (OD)</u> <u>inches</u>	<u>GRADE</u>	<u>WT.</u> <u>lb/ft</u>	<u>ID.</u> <u>inches</u>	<u>DRIFT</u> <u>inches</u>	<u>BURST</u> <u>psi</u>	<u>COLLAPSE</u> <u>psi</u>	<u>TENSION</u> <u>kips</u>
2-3/8	H-40	4.7	1.995	1.901	4570	5120	28.2
2-3/8	J-55	4.7	1.995	1.901	6290	7040	47.7
2-3/8	N-80	4.7	1.995	1.901	8770	10240	59.8
2-7/8	H-40	6.5	2.441	2.347	4310	4850	44.5
2-7/8	J-55	6.5	2.441	2.347	5930	6670	67.6
2-7/8	N-80	6.5	2.441	2.347	8270	9710	93.5
4-1/2	H-40	9.5	4.090	3.965	2990	2610	21
4-1/2	J-55	9.5	4.090	3.965	4110	3130	48
5-1/2	H-40	14	5.012	4.887	2910	2470	63
5-1/2	J-55	14	5.012	4.887	4000	2940	105
5-1/2	J-55	15.5	4.950	4.825	4510	3810	131
5-1/2	K-55	15.5	4.950	4.887	4510	3810	131
5-1/2	J-55	17	4.892	4.767	4980	4630	153
5-1/2	K-55	17	4.892	4.767	4980	4630	156
6-5/8	H-40	20	6.049	5.924	2850	2370	121
6-5/8	J-55	20	6.049	5.924	3920	2800	163
7-0/0	H-40	20	6.456	6.331	2550	1860	117
7-0/0	J-55	20	6.456	6.331	3500	2140	156

File/CASING CONTROL: 0074000

WORKOVER PROPOSED: PRESSURE TEST CASING PER API REQUIREMENTS

1. The first step is to identify the problem. This involves understanding the current situation and what needs to be achieved.

2. The second step is to analyze the problem. This involves breaking down the problem into smaller, more manageable parts.

3. The third step is to develop a plan. This involves determining the steps that need to be taken to solve the problem.

4. The fourth step is to implement the plan. This involves putting the plan into action.

5. The fifth step is to evaluate the results. This involves assessing the effectiveness of the solution and making any necessary adjustments.

COPIES:

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7224 130 2

1000

491. 5-9 : H.G. COOPER

FILE # 37 : J.D. LEWIS

7-11-68 R.A. STROUT

APPEL

TC 63373