

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit G, 1650' FNL and 2310' FEL

14. PERMIT NO.

30-015-04258

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3670' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify the New Mexico Oil Conservation Division (505) 748-1283 and the Bureau of Land Management at (505) 887-6544 at least 24 hours prior to commencing operations. Note: Cement for all plugs will be Class "C" mixed at 14.8 ppg and 1.32 ft<sup>3</sup>/sk yield.
2. MI & RU DDU.
3. Install BOP. COOH with all subsurface equipment, if any.
4. Circulate hole w/9.5 ppg mud laden fluid from TD to surface & make sure fluid level is static. Be prepared to run CIBP.
5. GIH w/tbg to 3052'. Mix and pump 30 sk Class "C" cement. Pull uphole. WOC. Tag Plug 2898.
6. Determine free point of 7" casing. TOC is unknown. TOC Calc to be ±1350' & assumed on basis of 8" hole. Do ONE of the following based on free point location.
  - a) If free point is less than 1500' deep, GIH w/open-ended tbg to 1500' & spot 100' plug (50 sx) Class "C" cmt. WOC. Tag. RU wireline & GIH & cut csg above free point. Pull & LD casing.
  - b) If free point is deeper than 1500' deep, RU wireline & GIH & cut csg above free point. Pull & LD casing. GIH w/open-ended tbg & spot 100' cmt (40 sx) across stub (50' in /50' out).
7. Pull uphole to 550' and spot 40 sx TAG THIS PLUG plug across 8-5/8" shoe located at 525' (50' in /50' out). Pull uphole to 50'. Mix and pump 20 sx Class "C" cmt. down tbg to surface.
8. RD & MO DDU.
9. Cut off csg. to a depth of 3' below ground level.
10. Backfill all pits and holes. Erect abandonment marker. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Phillips by J. R. Maples

TITLE Asst. Reg. & Proration

DATE June 8, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

6-18-90

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 11 8 15 AM '90

CARL  
ARELL

BOE  
LBS

GL @ 3670 '

TOC @ Surf.

8-5/8" OD @ 525 '

32 #

BOTTOM OF RED BED @ 525'

- 1315

RED BED

- 1350

TOC @ +/- 1350', CALCULATED  
CMTD W/ 100 SXS CEMENT  
ASSUMED HOLE SIZE = 8"  
DRILLED W/ CABLE TOOL

20 #/FT CASING  
7" OD 2948'

OH INTERVAL (6 1/4"): 2948' TO 3052'

PTD @ 3052

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TD @ 3373'