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LAND OFFICE			1
TRANSPORTER	OIL		
	GAS		
OPERATOR		7	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Superceder Old C 124 on C-110

FILE U.S.G.S.		AND	R Exemples V E U		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL			
TRANSPORTER OIL			SEP 1 9 1969		
OPERATOR ,			O. C. C.		
I. PRORATION OFFICE  Operator			ARTESIA, OFFICE		
Atlantic Richfield	Company				
Address					
Reason(s) for filing (Check prope	well, New Mexico 88201	Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry G	Change lease.	neme		
Change in Ownership		ensate Eff: 7-1-	169: from Skilly		
If change of ownership give na					
and address of previous owner.					
I. DESCRIPTION OF WELL, A		ame, Including Formation	Kind of Lease		
Dale H. Parke "A" T		ayburg Jackson Q.G.S.A.			
Location		000			
Unit Letter A ;	330 Feet From The North Li	ne and 990 Feet Fro	om The East		
Line of Section 22	Township 17S Range	30E , NMPM,	Eddy County		
I. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Texas New Mexico Pij		Againess (Give address to which ap P. O. Box 1510, Midl	proved copy of this form is to be sent) and, Texas 79701		
Name of Authorized Transporter of	f Casinghead Gas X or Dry Gas		actived appy of this form is to be sent) a City, Oklahoma 74601		
Continental Oil Com	oany Unit Sec. Twp. Ege.		a City, Oklahoma 74601		
If well produces oil or liquids, give location of tanks.	C 22 17S 30E	Yes	5-4-62		
-	d with that from any other lease or pool	, give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.		
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date opadoed	Date compi. Heady to Prod.	Total Depth	P.B.1.D.		
Elevations (DF, RKB, RT, GR, en	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	Tiphic Citile ii	In oruginalis process			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		_			
V. TEST DATA AND REQUES OIL WELL		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow		
Date First New Oil Run To Tank	Date of Test	Producing Methed (Flow, pump, ga	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF		
Actual Prod. During 16st	OII-BBIS.	Wdtet - DDIs.	Gds-MCF		
CACWELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Garden Barrer			
resting Method (pitot, buck pr.)	Tubing Plessure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION		
I hereby certify that the tules	and regulations of the Oil Conservation	APPROVED SEP 2	1909		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By W.a. Gressett		
•		OH AND GAS	INSPECTOR		
		This form is to be filed in compliance with RULE 1104.			
102/1/12	Chrola M	If this is a request for a	If this is a request for allowable for a newly drilled or deepened		
Accounting Material Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.		
August 28, 1969 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	• •	1)	·		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.