Revised October 16, 1774

District Π

811 South First, Artesia, NM 88210

District III

CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

ICCAIRCH COUNT	A 10. 177 .
Instructi	ons on back
Submit to Appropriate D.	istrict Office
	5 Copies

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South Pache	eco, Santa Fe, D E	NM 87505 FOLIEST E	OR AI	LOWABLE	E AND AU	THORIZA	TION	TO TRANS	SPORT		
				me and Address					² OGRID Numb	er	
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DOSWE	ארא אל	n 882	02					CH effec	Reason for Filing	/ OO Pool Code	
`A	Pi Number y		⁵ Pool Name Grayburg Jackson SR-QN-GB-SA							28509	
30 - 015 - 04263 Property Code			Grayburg Jackson Sk-Qn-OD-L						*\	9 Well Number	
	55/5	P			Feder	ul "B"				#7	
	Surface I										
	r	<u></u>	T.,	Tr. 414-	Feet from the	North/So	uth Line	Feet from the	East/West line	County	
or lot no.	Section 22	Township 17S	Range 30E	Lot.ldn	660		outh	660	East	Eddy	
Р 11 г		L			<u> </u>			l,,_	<u></u>	1	
'' F	Bottom I	Hole Locat	ion								
L or lot no.	Section	Township	Township Range Lot Idn		Feet from the	North/Sc		Feet from the	East/West line East	County Eddy	
Р	22	17S	30E	s Connection Date	660	Permit Number	outh	16 C-129 Effective		-129 Expiration Date	
² Lse Code	Produc	ing Method Code	e Ga	S Connection Date							
	d Gas T	ransporters	 :								
ı. On alı	u Gas II	ansporters				20	²¹ O/G	1	22 POD ULSTR L	ocation	
Transporter (OGRID	19	19 Transporter Name and Address Navajo Refining Co.			²⁰ POD	U/G		and Descript		
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V. Prod	uced Wa	nter						- 12 - 00	ARTHUR STA		
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/. Well (POD Complet	ion Data	Ready Date		24 TD		cation and		SCHARD SAME SIA	³⁰ DHC, DC,MC	
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V. Well	POD Complet	ion Data	Ready Date	33 Casing & Tubi	²⁷ TD			²⁹ Perfo	orations	³⁰ DHC, DC,MC	
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V. Well	23 POD Complet	ion Data	Ready Date		²⁷ TD		PBTD	²⁹ Perfo	orations		
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