Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Aneela, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088 MAR 2 3 1992

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page object of

DISTRICT III
1000 Ruo Brizos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE TO TRANSPORT O'L AND NATURAL GAS

I.		TOTRA	NS	PORT O'	A C C A L	TURAL G			·		
								API No. N/A			
Address			, I	Saguna 1	Niguel.	CA 926	77				
28202 Cabot Rd., Ste. 250, Laguna Niguel, CA 92677 Reason(s) for Filing (Check proper box) New Well Change in Transports of Recompletion Oil Dry Gas											
Change in Operator X		uo Cus 🗌									
and reduces of previous operator Xe	ric Oi	il & G	as	Corp.,	Midlan	d, TX					
II. DESCRIPTION OF WELL		Well No.	Pool	Name, lociudi	ng Formauoo			of Lease		ии No.	
G-J Unit Trac	2t /	2	Gr	ayburg	-Jackso	n-SR-Q-	G-\$ }***	Pederal Dr Per	LCUZ	28992a	
= ·	: 51	0	. Fea	From The S	outh Lo	: and6	60 F	set From The .	East	Line	
	_{ip} 17-S		Rang	·	E N	IPM, Ed	ldy		····	County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Trialponer of Oil FEED OF Condetibile - Address (Gire address to which approve								d copy of this !	orm 3 10 51 11		
Navajo Refining Co.	wajo Refining Co.						•	sia, NM 88210			
Name of Authorized Transporter of Cause Phillips Petroleum				dessa, TX 79762							
If well produces oil or liquids,	Uwi				, CELTET,		Whe		1A /3/	<u> </u>	
zive location of tasks.	N/A	22		S 30E	Yes			945			
If this production is communicated with that	lam icy su	rer case or	200 .	gire somming.	ing order burn	ser N	/A				
IV. COMPLETION DATA	_	Oil Well	₁ -	Cos Well	New Well	1 34	1	1	1	- ₍	
Designate Type of Completion		_i	i		NEW MEII	wourdass	Doepen 	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded	Date Corr	npl. Ready to	Prod.		Total Depth		•	P.B.T.D.	*		
Elevelone (DF, RKB, RT, GR, etc.)	Name of Producting Formation				Top Ow Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIPD:C	0				- 				
HOLE SIZE		NG RECOR DEPTH SET	D	SACKS OF UE							
	CASING & TUBING SIZE							SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL THE MAN DE ARTE OF	TFORA	LLOWA	BLI	2							
OIL WELL Test must be after re Dete First New Oil Rue To Tank	Date of Te	a notional	1003	1 ou and must	or 12-a, 10 or	unced top allo	wable for the	s depth or be j	or full 24 hou	71)	
Length of Tea	! 				· • · · · · · · · · · · · · · · · · · ·		· φ. քա · γ		costed	770-3	
	Tubing Pressure				Casing Pressur			Choke Size 1 4-3-92			
Actual Prod. During Test	Oil - Bois.				Water - Bols			Cu. MCF Coling Of			
GAS WELL											
Actual Prod. Teel - MCF/D	Length of Test				Bb. Coosenuc NEMCF			Gravity of Condensate			
ssung Method (pilot, back pr.)	Tubing Present (Snu-in)				Caing Freisin (Shuin)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date ApprovedMAR 3 0 1932					1	
Sugar											
Raymond A. Diaz, President Printed Name					By ORIGINAL SIGNED BY MIKE WILLIAMS						
3/17/92 (714)365-0100 Date Telephone No.					Title_	SUPER	VISOR, D	ISTRICT IT			
					L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.