

Form 3160-5  
November 1983  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit In Trip to:

Budget Bureau No. 1004-0135

c/sf

**SUNDY NOTICES AND REPORT ON WELLS**  
(Do not use this form for proposals to drill or deepen or plug back to a diff reser.  
Use Application For Permit - for such proposals

OIL

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GAS

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WELL

WELL

OTHER: INJECTION

N.M. Oil Cons. Division

111 S. 1st Street

Albuquerque, NM 87102-2801

5. Lease Designation and Serial No.  
LC028992A

6. If Indian, Allottee Or Tribe Name

7. Unit Agreement Name

GRAYBURG-JACKSON

Ut Tr 7

8. Farm Or Lease Name

2. Name of Operator

PENDRAGON ENERGY PARTNERS, INC.

3. Address of Operator 621 17TH STREET, SUITE 750  
DENVER CO 80293

9. Well No.

#-2

4. Location of Well: (Report location clearly and in accordance with any state requirements  
See also space 17 below.)

At surface: 510' PSL, 660' FEL of Sec 22

At proposed depth: Same

10. Field And Pool, Or Wildcat

11. Sec., T., R., N., Or Blk, And  
Survey Or Area  
SE SE 117S R30E

14. Permit No.

R-2323

15. ELEVATIONS (show whether DF, RT, SA, ETC.)

3644 Ground

12. County or Parish

EDDY

13. State

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Test Water Shut-off

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Pull or Alter Casing

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Multiple Completion

Abandon

Change Plans

Water Shut-Off

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Repairing Well

Fracture Treatment

Altering Casing

Shooting or Acidizing

Abandonment\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true depths for all markers  
and zones pertinent to this work)\*STATUS: 8 5/8 SURF CAS @ 515, 7" CAS @ 2,957  
5 1/2" LINER @ 3,189, UNFISHABLE OBJECT  
@ 2962.

## PROPOSED PLUGGING PROCEDURE:

1. PLUG #1 2,962- 2,762 23 SXs
2. PLUG #2 615-615 25SXs
3. PLUG #3 8 5/8" x 5 1/2" ANNULUS - 15 SXs
4. PLUG #4 10 5 1/2" W/ MARKER 10 SXs

- NOTE: 1. ALL DEBRIS AND EQUIPMENT WILL BE REMOVED
2. 10 PPG GELL WILL BE PLACED BETWEEN PLUGS.

Gave Verbal Approval 11-16-97  
E.L.S.

18. I hereby certify that the foregoing is true and correct

SIGNED:

*John Luchetta*John Luchetta  
2020 Foothills Rd  
Golden CO 80401

TITLE: AGENT

DATE: MAR 06 1997

(This space for Federal or State office use)

APPROVED (ORIG. SCD.) DAVID R. GLASS

TITLE

PETROLEUM ENGINEER

DATE MAR 8 1997

CONDITIONS OF APPROVAL, IF ANY:

\* SEE INSTRUCTIONS ON REVERSE SIDE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* TOTAL PAGE.03 \*\*

RECEIVED FOR  
CONDITIONS OF APPROVAL