

57
File
U.S.

LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	
OPERATOR		/
PRORATION OFFICE		

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 18 1978

I. Operator
General Operating Company ✓
Address
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Re-activation Temporarily Abandoned Oil Well

If change of ownership give name
and address of previous owner

NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grayburg Jackson Unit Tract 7	Well No. 6	Pool Name, including Formation Grayburg Jackson Q-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-028992
Location Unit Letter P ; 990 Feet From The South Line and 25 Feet From The East Line of Section 22 Township 17South Range 30 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> --	Address (Give address to which approved copy of this form is to be sent) --					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 22	Twp. 17S	Rge. 30E	Is gas actually connected? No	When --

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Re-Activation TA Well 8-31-78	Date Compl. Ready to Prod. 9-7-78		Total Depth 3211'		P.B.T.D. 3170'			
Elevations (DF, RKB, RT, GR, etc.) 3664' GR	Name of Producing Formation Premier Sand (Gbg.)		Top Oil/Gas Pay 3155'		Tubing Depth 3153' SN			
Perforations OH 3136'-70'					Depth Casing Shoe 3136'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NA	8-5/8" OD	496'	50
NA	7" OD	3136'	100
6-1/4"	2-3/8" OD	3153' SN	-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-9-78	Date of Test 9-12-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure Flow line	Casing Pressure Field line	Choke Size None
Actual Prod. During Test 180 BF	Oil-Bbls. 15	Water-Bbls. 165	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoffer

W Stumhoffer

(Signature)

Agent

(Title)

9-14-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 19 1978

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.