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instructions on re-DEPARTMENT OF THE INTERIOR verse side) 5. LEASE DESIG GEOLOGICAL SURVEY LC-028992(a) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different receive E Use "APPLICATION FOR PERMIT—" for such proposals. 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER SEP 26 1978 Grayburg Jackson Ut NAME OF OPERATOR 8. FARM OR LEASE NAME General Operating Company 0. C. C. 3. ADDRESS OF OPERATOR 8. WELL NO. Suite 1007 Ridglea Bank Bldg., Fort Worth, Texas 76116 Tract Well No. 6 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FEELD AND POOL, OR WILDCAT At surface Grayburg Jackson Q-G-SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FSL and 25' FEL Section 22-T17S-R30E 22-T 17S-R30E, NMPM 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 3664' GR New Mexico Eddy Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING X ABANDONMENT Re-Activation REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.). Approval was granted on 8-12-76 to re-activate this well as a producing oil well in the Premier sand (Zone 6) of the Grayburg formation. On 8-31-78, re-activation work was commenced. Original completion of this well during 1955 was from open hole from 3136'-70' with pay zone from 3155'-65'. Total depth check at 3148' on 8-31-78 indicated that pay zone from 3155'-65' was "gypped up". Well was cleaned out to plug back total depth 3170' and open hole pay zone from 3155'-65' was perforated with $10 - 3\frac{1}{2}$ " glass strip jets. Open hole interval 3136'-70' was treated via 2" tubing under packer on 9-5-25 with 250 gals. 15% acid, 30,000 gals Mini-Max II, and 10,000 gals gelled water with Mini-Max Li carrying 41,000 #20-40 sand, 14,000 #100 mesh sand, and 11,500 #10-20 sand (total fluid 40,250 gals - total sand 66,500#). Well was placed on pump on 9-7-78, and produced 15 BO with an estimated 165 BW during a 24-hour period on 9-12-78. 18 I hereby certify that the foregoing is true and correct SIGNED Agent DATE This space for Federal or State office use) TITLE ACTING DISTRICT ENGINEER APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: