

U. S. LAND OFFICE Las Cruces

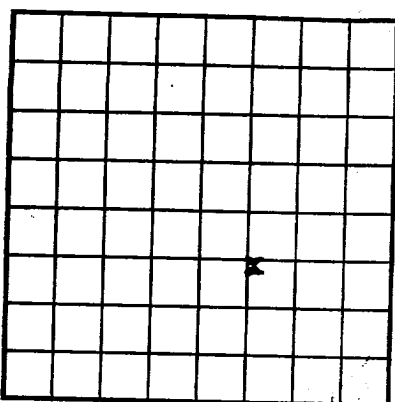
SERIAL NUMBER 028992 B

LEASE OR PERMIT TO PROSPECT

20-015-04268

UNITED STATES 20-6
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Company ROLAND RICH WOOLLEY Address Box 398, Loco Hills
 Lessor or Tract Roland Rich Woolley Field Premier FREN State New Mexico
 Well No. 6-B Sec. 22 T. 17 R. 30 Meridian N.1P.M. County Eddy
 Location 1980 ft. (N.) of S. Line and 1980 (E.) of E. Line of Sec. 23 Elevation 3640'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. V. Bruce

Date _____ Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 4, 1944. Finished drilling June 18, 1944.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1905' to _____ No. 4, from _____ to _____
No. 2, from 1935' to 1941' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 360' to _____ No. 3, from _____ to _____
No. 2, from 1750' to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	28#	8V	used	502'	plain				
7 1/2"	30#	8V	Porter	1000'	surf				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	502'	50	Halliburton		top to bottom
7"	1877'	100	"		" " "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	3 $\frac{1}{2}$ " & 5"	Glycerine	180qts.	6/18	50'	Total depth

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ 0 feet to _____ 1950 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing June 24----- 19 44

The production for the first 24 hours was 65 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

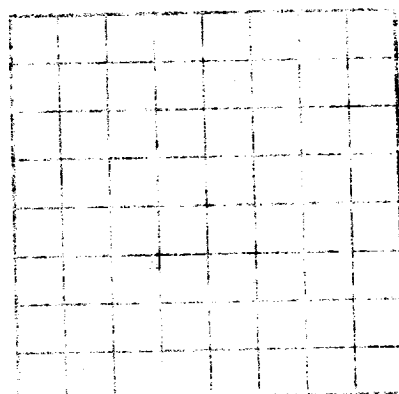
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

<u>Grover Pratt</u>	Driller		
	Driller		

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	10	10	Gyp
10	170	160	Red shale
170	220	50	" " and anhydrite
220	320	100	Anhydrite
320	425	105	" and shale
425	490	65	Red shale
490	493	3	Anhydrite
493	1115	682	Salt
1115	1405	290	Anhydrite
1405	1445	40	" and red rock
1445	1475	30	"
1475	1515	40	" and red rock
1515	1877	362	"
1877	1905	28	" and brown lime
1905	1911	6	Brown sandy lime
1911	1941	30	" and grey sandy lime
1941	1950	9	Anhydrite
1950	T.D.		



COULD BE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

LEAST OF PERMIT TO DISPOSE

GENERAL JAMES

Figure 2.10

Approved: Expires 11-30-99
Bridge Project No. 99-172

The information herein is a complete and correct record of the well and all work done thereon as far as can be obtained from all available records.

Location of _____ of _____ and _____
_____ of _____
_____ of _____

Well No. _____ Section _____ Township _____ Range _____ Meridian _____ County _____ State _____

Passer or User _____ Field _____ State _____

Dumping _____ Address _____ City _____ State _____

..... Georgie

U.S. Embassy on this page is for the condition of the wall at which date

OIL OR GAS SANDS OR ZONES

(b) (5) DPP, (b) (5) ACP

Year	From	To
1964	10.0	10.5
1965	10.5	11.0
1966	11.0	11.5
1967	11.5	12.0
1968	12.0	12.5
1969	12.5	13.0
1970	13.0	13.5
1971	13.5	14.0
1972	14.0	14.5
1973	14.5	15.0
1974	15.0	15.5
1975	15.5	16.0
1976	16.0	16.5
1977	16.5	17.0
1978	17.0	17.5
1979	17.5	18.0
1980	18.0	18.5
1981	18.5	19.0
1982	19.0	19.5
1983	19.5	20.0
1984	20.0	20.5
1985	20.5	21.0
1986	21.0	21.5
1987	21.5	22.0
1988	22.0	22.5
1989	22.5	23.0
1990	23.0	23.5
1991	23.5	24.0
1992	24.0	24.5
1993	24.5	25.0
1994	25.0	25.5
1995	25.5	26.0
1996	26.0	26.5
1997	26.5	27.0
1998	27.0	27.5
1999	27.5	28.0
2000	28.0	28.5
2001	28.5	29.0
2002	29.0	29.5
2003	29.5	30.0
2004	30.0	30.5
2005	30.5	31.0
2006	31.0	31.5
2007	31.5	32.0
2008	32.0	32.5
2009	32.5	33.0
2010	33.0	33.5
2011	33.5	34.0
2012	34.0	34.5
2013	34.5	35.0
2014	35.0	35.5
2015	35.5	36.0
2016	36.0	36.5
2017	36.5	37.0
2018	37.0	37.5
2019	37.5	38.0
2020	38.0	38.5
2021	38.5	39.0
2022	39.0	39.5
2023	39.5	40.0
2024	40.0	40.5
2025	40.5	41.0
2026	41.0	41.5
2027	41.5	42.0
2028	42.0	42.5
2029	42.5	43.0
2030	43.0	43.5
2031	43.5	44.0
2032	44.0	44.5
2033	44.5	45.0
2034	45.0	45.5
2035	45.5	46.0
2036	46.0	46.5
2037	46.5	47.0
2038	47.0	47.5
2039	47.5	48.0
2040	48.0	48.5
2041	48.5	49.0
2042	49.0	49.5
2043	49.5	50.0
2044	50.0	50.5
2045	50.5	51.0
2046	51.0	51.5
2047	51.5	52.0
2048	52.0	52.5
2049	52.5	53.0
2050	53.0	53.5
2051	53.5	54.0
2052	54.0	54.5
2053	54.5	55.0
2054	55.0	55.5
2055	55.5	56.0
2056	56.0	56.5
2057	56.5	57.0
2058	57.0	57.5
2059	57.5	58.0
2060	58.0	58.5
2061	58.5	59.0
2062	59.0	59.5
2063	59.5	60.0
2064	60.0	60.5
2065	60.5	61.0
2066	61.0	61.5
2067	61.5	62.0
2068	62.0	62.5
2069	62.5	63.0
2070	63.0	63.5
2071	63.5	64.0
2072	64.0	64.5
2073	64.5</	

IMPORTANT WATER SANDS

[illegible]

COPIES DESTROYED

1. Subject: [REDACTED]
2. Reference: [REDACTED]
3. Remarks: [REDACTED]
4. Signature: [REDACTED]
5. Date: [REDACTED]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, logging, with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

REPTILES AND AMPHIBIANS

412

SHOOTING RECORD

[illegible]

TOOLS USED

Right foot used from	foot to	foot, and from	foot to
Left foot used from	foot to	foot, and from	foot to

2. ETAD

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil.	Put to producing _____ 19 _____
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It was only on the 14th of June	1' water; and 1' sediment.	Gravels, 2' Bd.
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[illegible]

EMHLOYES

Driller	Driller		
Driller	Driller		

FORMATION RECORD

ZOTAMR95

TOTAL

— 47 —

REPORT

NOTES

TOTAL TEST

—OL

FROM—