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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

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## Energy, Minerals and Natural Resources Der ment

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

SEP - 9 1991

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Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TESIA OFFICE TO TRANSPORT OIL AND NATURAL CASE

Operator						3001	.50427000	ıs 1			
Herman J. Ledbette	er /					300	. 50427000				
idress	м		70608								
	Abilene, To	exas	79608	Ot Ot	her (Please expla	in)	,				
eason(s) for Filing (Check proper box)	•	in Ten	nsporter of:	U 4.		,					
ew Well		ange in 11a Drj		1							
ecompletion $\Box$	Oil		_	7							
hange in Operator 🔲	Casinghead G	as Co	ndensate	<u> </u>							
change of operator give name d address of previous operator									<del></del>		
•	ANDIEACI	ធ									
DESCRIPTION OF WELL	AND LEASI	all No. Po	ol Name Inc	luding Formation	ne Formation Kind of						
ease Name Federal "E"	, , ,			ven River				ederal or Fee LC 028992B			
TCGCTGT =			rien be	Ven naver				!			
ocation	220			South L	ne and 231	0 =	et From The	East	Line		
Unit Letter0	:330	Fe	et From the	_ Boutin II	ne and	re	ct Pioni The				
Section 22SWSE Towns	hin 17S	Ra	nge 30	E .1	mpm. Edd	у			County		
Section 225 Notice Towns	inp 2.5										
I. DESIGNATION OF TRA	NSPORTER (	OF OIL	AND NAT	TURAL GAS	}						
ame of Authorized Transporter of Oil		Condensate		Address (G	ive address to wh	ich approved	copy of this for	m is to be se	:nt)		
Navajo Refining C	(X)		لــا	P.O. I	rawer 159	Arte	sia, New	Mexico	88210		
arne of Authorized Transporter of Cas	inghead Gas	X or	Dry Gas	Address (G	ive address to wh	ich approved		m is to be se	ent)		
Phillips Petroleu				Bart1e	sville, C	klahoma					
f well produces oil or liquids,	Unit Se	c. Tv	vp. R	ge. Is gas actua							
ve location of tanks.	B	27	17   30		Yes						
this production is commingled with th	at from any other i	ease or poo	l, give comm	ingling order nu	nber:						
V. COMPLETION DATA	-	_									
		Dil Well	Gas Well	New Wel	l Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			<u></u>			<u> </u>	l,l		_L		
ate Spudded	Date Compl. I	Ready to Pr	od.	Total Depti	1		P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Form	ation	Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth			
							 	Chan			
erf orations							Depth Casing	Snoe			
							<u> </u>				
	TU	BING, C	<u>asing ai</u>	ND CEMENT	ING RECOR	D		<del> </del>			
HOLE SIZE	CASIN	IG & TUBI	NG SIZE		DEPTH SET		S	ACKS CEM	ENI		
							-				
							<del> </del>				
		<del></del>					<u> </u>				
. TEST DATA AND REQU	EST FOR AL	LOWAR	LE		4		is double on he f	or full 24 has	ure)		
	er recovery of total	volume of	load oil and i	must be equal to	or exceed top all Method (Flow, pr	owable for in	etc.)	) juli 24 noi	43.)		
Date First New Oil Run To Tank	Date of Test			Producing	method (riow, pi	ump, gas iyi,	eic.)				
				Cooler Des	Casing Pressure			Choke Size			
ength of Test	Tubing Pressu	ire		Casing Pie	ssure		Chicke Dide				
				TUAL - DI	ie.		Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bt	Water - Bbls.			11201			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Tee	st		Bbls. Cond	lensate/MMCF		Gravity of C	ondensate			
2 2 0 0 1 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1											
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
coming intention (hinor, over h. )	AMERICA (Pura), Orien pr.)										
II OPER AFOR CERTIFIC	CATE OF (	COMPI	IANCE								
VI. OPERATOR CERTIF	ICATE OF C	JOMPL	IMIYCE	H	OIL CON	<b>USERV</b>	<b>ATION I</b>	DIVISIO	NC		
hereby certify that the rules and re	gulations of the Oi	U Conservat	uon shove	11							
Division have been complied with a is true and complete to the best of r	no mar me miormi ny knowledoe and	acion given belief.	#0016		Date Approved SEP - 4 1991						
is true and complete to the oest of i	KIION JEOGO KIIU		. /	ll Da	te Approve	:a	ا ا استا				
China Ca	c [2. S	1.1	6		000	IOINIAI O	יים מיו				
Jana Calleller					By ORIGINAL SIGNED BY						
Signature Herman J. Ledbetter Operator					MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name		1	itle	-    Tit	SU!	PERVISOI	K, DISTRIC	EH.			
August 23, 1991	(915)	692-0		_    '"			C. Tripping a left of the left				
Date			one No.		<del></del>		•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION	3		1	Form C-103 Supersedes Old C-102 and C-103
SANTAFE		NEW MEXICO OIL CONSER	YATION COMMISSION	Effective 1-1-65
THE	1-			Frank Books The
U.5.G.S.	4			State Fee State
LAND OFFICE				5, State Off & Gua Leane No.
OPERATOR	41_1			Fed. LC 028992 B
		C LUIS DEDOUGE OUT	r:) t C	
LOO HOT USE THIS FOUND	SUNDAY RUTTERS OF FURIAL TOLER	S AND REPORTS ON W	DLES ETS A DIFFERENT RESERVOIR. PERPESSUSUS	7. Unit Agreement Same
OIL X GAS	отнея-			6. Farm at Lease Name
Z. Kome of Operator Herman J. Ledbet	ter /	·		Federal ''E''
3. Address of Cherater 1002 Sayles Boul	evard	Abilene, Texas	79605	9. Well Ro. 7
4. Legation of Well 0	330	ET FROM THE South	2310	10. Field and Fool, or Wildest Fren SR
Fast				ET FROM
THE LII	HE, SECTION	TOWNSHIP 175	RANGE	- RWBW: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		. Elevation (Show whether Di-	', RT, CR, etc.)	12. County
				Eddy
		e Box To Indicate Nat		or Other Data
NOTIC	E OF INTENTION	10:	30B3E0	QUENT REPORT OF.
PERFORM REMEDIAL WORK		PLUG AND ABANDON R	EMEDIAL WORK	ALTERING CASING
TEMPGRARILY ABANDON			OMMERCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHARGE PLANS	ASING TEST AND CEMENT JOB	
			OTHER	
OTHER				
17. Describe Proposed or Com work) SEE RULE 1703.	pleted Operations (Cla	arly state all pertinent details	, and give pertinent dates, in	icluding estimated date of starting any proposed
Checked anulus b	etween surface	casing and oil st	ring. Piped to sur	rface.
		, and the second	3 1	
				RECEIVED
				4070
				MAY 7 1979
				O. C. C. ARTESIA, OFFIRE
18, I hereby certify that the int	formation above is true	and complete to the best of a	ny knowledge and belief.	
west & tallet	<u>iii                                   </u>	Agent		DAYE 4-18-79
2 ,	1.10	are proposed, the costs of the	000 5000 633 33894577	MAY 1 6 1979

CONDITIONS OF APPROVAL, IF ANYI