N.M. Oil Cons. Division 811 S. 1st Strant Artocio NIM 88210-2834

DEPARTMENT OF THE BUREAU OF LAND MA SUNDRY NOTICES AND REP	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 028992(b) 6. If Indian, Allottee or Tribe Name					
m for proposals to drill or to de e "APPLICATION FOR PERMIT-	epen or reentry to a different reservoir " for such proposals	r.				
SUBMIT IN TRIPLICATE 1. Type of Well						
	?D2 505 622 5549	8. Well Name and No. Federal "E" #7 9. API Well No. 30-015-04270 10. Field and Pool, or Exploratory Area Grayburg, Jackson-SR OUGB-SA 11. County or Parish, State Eddy Co, New Mexic				
PPROPRIATE BOX(s) TO INC	DICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA				
	TYPE OF ACTIO	DN				
t Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled				
	DEPARTMENT OF THE BUREAU OF LAND MA SUNDRY NOTICES AND REP IN for proposals to drill or to de the "APPLICATION FOR PERMIT- SUBMIT IN TRIPL Other Other Sec., T., R., M., or Survey Description) T17S - R30E 2310 East	Other Ot				

Effective January 1,2000

MPPROVED

SITED OFFICER, MINER LAND MANAGE

14. I hereby certify that the foregoing is true and correct Signed Toy Hays	Title Agent	Date 2/9/00
(This space for Federal or State office use)	0	
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOSMELL, NM

EEB 14 2000

BECEINED

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
State of New Mexico
State of New Mexico
State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District IV		ec, NM 87410				acheco			5 Copies	
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