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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mex: Energy, Minerals and Natural Resc

's Department

Form C-104 Revised 1-1. See Instructi at Bottom of

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	Santa Fe, New Mexico 87504-2088							
I.	REQUEST FO	R ALLOW	ARI E ANI	AllTuoi				
	TO TRAN	ISPORT (OIL AND N		HIZATIOI GAS	N		
Herman	T / //			ATUNAL	UAS W	II API No.		
Address	J. Ledber 5879 Abil box) Change in The	ter:			"	vii VII 140'		
P.O. Box	5879 46.1		74					
Reason(s) for Filing (Check proper New Well	box)	ene	/exa	5 74	608			
Recompletion	Change in T	ansporter of:		uner (Please ex	plain)			
Change in Operator	Oil LD	ry Gas]					
If change of operator give	Casinghead Gas C	ondensate]					
and address of brevious oberator —								
II. DESCRIPTION OF WE	ELL AND LEASE							
	Well No. Pc	ol Name Inch	uding Formation					
Federal P	3	Frea	Sev	2	Kine	of Lease		Lease No
1	-			_		Federal or Fee	40	2902
Unit Letter	: : /65 0 Fe	et From The	South 1:	// /	- 4			
Section 2.3 Toy				ne and		Feet From The _	West	<u></u>
	L/A R	nge 3	OE ,N	ІМРМ,	Edd	·u		
III. DESIGNATION OF TR	ANSPORTER OF OIL	AND NAT	IIDAI GAG					Cou
Name of Authorized Transporter of C	or Condensate		Address (Gi	we address to	.1.1			
Name of Authorized Transporter of C			1	Lacia	nich approve	d copy of this fo	rm is 10 be s	ent)
Ph.//175	asinghead Gar or l	Dry Gas		E22 10 W	NUCR GIDDEANS	d copy of this for		
If well produces oil or liquide	Unit Sec. Tw			INESUI.	110	SRLTH	m is to be s	eni)
give location of tanks.			6) connected!	When	1?	ou B	
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool,	give comming	gling order num	425 ber:				
Designate Transfic	Oil Well	Gas Well	1	1				
Designate Type of Complete Date Spudded	on - (X)		New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Re
Swe shouled	Date Compl. Ready to Prod	í.	Total Depth		L	<u> </u>		_ i
Elevations (DF, RKB, RT, GR, etc.)	N. Co					P.B.T.D.		
Total and Total		ion	Top Oil/Gas Pay			Tubing Depth		
Perforations					_	racing Debut		
						Depth Casing	Shoe	
LIOUE OUR	TUBING, CAS	SING AND	CEMENTIN	IC PECON				
HOLE SIZE	CASING & TUBING	3 SIZE	O.S. ILL. VIII	DEPTH SET	ט		•	
			DEI III GET			SACKS CEMENT Port ID-3		
						10-6		
V TEOM D			ļ			she	LT: TN	IM
V. TEST DATA AND REQU	EST FOR ALLOWABLE	E	L	- 		~		
Date First New Oil Run To Tank	Date of Test	d oil and must	be equal to or a	exceed ton allow	umble for at the			
The state of the s	Date of Test		Producing Met	hod (Flow, pur	np, eas lift, et	aepih or be for	full 24 hour.	s.)
Length of Test	Tubing Pressure					,		
A. A.D.	t readic		Casing Pressur	e		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.					
C 4 C 11777 -			DOIL.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D					<u>-</u>			
TOU. TEST - MCH/D	Length of Test		Bbls. Condensa	Ie/MMCE				
esting Method (pitot, back pr.)	Tubing Program (St.	Wayle !			Gravity of Condensate			
	Tubing Pressure (Shut-in)	1				Choke Size		
I. OPERATOR CERTIFIC	TATE OF COLOR	-						
				1 001				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				L CONS	TION DIVISION			
						CT 4 1990		
_ Long = 0	VII-A	l	Date A	\pproved		4 13		-
Signature	viamen.	<u>'</u>	Ω.,	0010	NINIAL CO			
Printed Name	· Ledbette	~	Ву	MIKE	SINAL SIG	NED BY		
9-26-90	MIKE WILLIAMS SUPERVISOR, DISTRICT I							
Date	Telephone N	or	. mg	And the state of t			<u>.</u>	
INCTRUCTOR	repriorie 14					•	~	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form -us, to au