	NO. OF COPLES MECETALS		~	
	DISTRIBUTION . NEW MEXICO OIL CONSERVATION COMMISSION			There is a single
	SARTAFE			Form C-164 Supersedes Old C-164 and C-116
	FILE		AND	Supersedes Old C-104 and C-116 Effective E1 f5VED
LAND GEFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL			SEP 1 9 1969
	GAS COPERATOR			n G. C.
ĭ.	PRORATION OFFICE			ARTERIA, DEFICE
	Cherator Atlantic Richfield Com	monit		
	diress			
	P. 0. Box 1978, Roswell			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	eme
	Recompletion	OIL Dry Gas	change lease n  sate Eff: 7-1-69 A	11 60
	Change in Ownership	Casinghead Gas X Conden	sate   EII: (-1-09 /	om skelly
If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
	Dale H. Parke A. Tr. 1	. 3 Graybu	rg Jackson Q.G.S.A.	State, Federal or Fee Federal
	Location D 330	North	e and Feet From T	. West
				ne
	Line of Section 22 Township 17S Range 30E , NMPM, Eddy County			
III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of CII Texas New Mexico Pipel	X or Condensate	Address (Give address to which approv P. O. Box 1510, Midland	
_		inghead Gas 🐧 or Dry Gas 🗔	Address (Give address to which appro-	
	Continental Oil Compan		P.O. Box 1 <del>267, Ponca Ci</del>	ty, 0112homa 74601
	If well produces oil or liquics, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	5-4-62
	<u> </u>	h that from any other lease or pool,	L	
IV. COMPLETION DATA				Plug Badk   Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations Depth Casing Snoe			Depin odding enec
		T	CEMENTING RECORD	0.0000000000000000000000000000000000000
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to			
	Oll. WELL Date First New Oll Run To Tanks	I. WEI.L able for this dep		t, etc.)
			-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		13	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 29 1969 , 19	
			TITLE OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.	
	Des whole	60169-	If this is a request for allowable for a newly drilled or deepened	
	(Signature)  Accounting Material Supervisor (Title)  August 28, 1969 (Date)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
		•	completed wells.	