

ARTESIA FIELD RECEIVED

OCT 19 1970

D. C. C.
ARTESIA, OFFICE

Shenandoah Oil Corporation

1500 Commerce Building, Fort Worth, Texas 76102

Reason(s) for filing (check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 10-1-70

If change of ownership give name
and address of previous owner

Atlantic Richfield Co., Roswell, New Mexico

DESCRIPTION OF WELL AND LEASE

Lease Name Dale H. Parke "A" Tr. 1	Well No. 3	Field Name, including Location Grayburg-Jackson Q.G.S.A.	Kind of Lease State, Federal or Fed.	Lease No. LC 029020 (a)
Location Unit Letter <u>D</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>22</u> Township <u>17S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas - New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 22	Twp. 17S	Rge. 30E	Is gas actually collected? yes	When 5-4-62

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GF, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back in.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Bates

(Signature)

Manager - Secondary

(Title)

October 15, 1970

(Date)

OIL CONSERVATION COMMISSION

OCT 19 1970

APPROVED

, 19

BY

W. A. Gressett

TITLE

OIL AND GAS PRODUCTION

This form is to be filed in compliance with RULE 102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of all previous tests taken on the well in accordance with Article 111.

All copies of this form must be filed out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for new wells and well logs or logs of old wells, or other data which may be required.

Separate forms must be filed for each well.