N. M. O. C. C. COPY	Gestion Township	[denato
GEOL GICAL SURVEY	22 178	30E
WELL STATUS REPORT	Footage Location of We	211:
	330 feet from	North IIne
(To be submitted in quintuplicate on all inactive wells) NAME AND ADDRESS OF OPERATOR	330 feet from	West inc
Shenandoah Oil Corporation 🗸	Pool	
1500 Commerce Building - Fort Worth, Texas - 76102 WELL NO. AND LEASE NAME LEASE NO.	Grayburg-Jackson	
Dale H. Parke "A" No. 3 NM 0469930	Eddy	New Mexico
1. When Was Well Shut-in or Last Produced?	RECEIVED	
July 1, 1975	SEP - 3 1976	6
2. Type Well	o. c. c.	
XX Oil Well Gas Well Temp. Abd. Well	ARTESIA, OFFIC	
3. Producing Capability BOPD 1/2 MCFGPD TSTM		
BWPD 50 Date Last Tested June	15, 1976	
4. Is Well Considered Capable of Production in Paying Quantities?	Yes XX	No
Not as is		.,
5. If Capable of Producing in Paying Quantities, Give Reasons For Not		
	RECEIVE)
•	AUG3 0 1976	
	S GEOLOGICAL SURVE ARTESIA, NEW MEXICO	
 If Not Capable of Producing in Paying Quantities, Give Reasons For At This Time. 	Not Plugging We	11
As this well is now in a waterflood, and has produced of quantities on primary and secondary production, it should for possible tertiary production.	il in paying Id be held	
7. What Are Future Plans For Operating Well (Include Estimated Dates)	?	· · · · · · · · · · · · · · · · · · ·
Production equipment, pumping unit, etc. were pulled off of this we 50 - 50 BOPD new well. As time and money permits, within the next planned to check well to determine where water break-through is comif possible. If this is done, the well may produce oil in paying offset injection.	6-12 months, it ling from and fix	is
SIGNED CERTIFY that the foregoing is true and correct SIGNED PROPERTY OF TITLE Operations Superintendent	DATE August 27	, 1976
(This space for Federal or State office use)		
AND OF APPROVAL, IF ANY:	DATE	
ACTING DISTRICT FUCINFER DISTRICT FUCINFER APRIL CTOM OCT 1 - 1977		